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OIL CONSERVATION DIVISION
P. O. BOX 2030
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-

SUMMARY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REPERFORATE A WELL TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT TO DRILL C-1011 FOR SUCH PROPOSALS.

OIL WELL ☒

GAS WELL ☐

OTHER ☐

Name of Operator

Amoco Production Company

Address of Operator

P. O. Box 68 Hobbs, NM 88240

Location of Well

UNIT LETTER J 1650 FEET FROM THE South LINE AND 2310 FEET FROM

THE East LINE, SECTION 10 TOWNSHIP 19-S RANGE 38-E

15. Elevation (Show whether DF, RT, CK, etc.)
3600' KB

5a. Indicate Type of Lease

State ☐

Fed ☒

3. State Oil & Gas Lease No.

7. Unit Agreement Name

4. Name of Lease Name

South Hobbs (GSA) Unit

9. Unit No.

88

10. Field and Pool, or Alluvial
Hobbs GSA

12. County
Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

TEMPORARILY ABANDON ☐

REPAIR OR ALTER CASING ☐

OTHER Convert to injection

PLUG AND ABANDON ☐

CHANGE PLANS ☐

OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

COMMENCE DRILLING OPS. ☐

CASING TEST AND CEMENT JOBS ☐

OTHER ☐

ALTERING CASING ☐

PLUG AND ABANDONMENT ☐

Describe Program or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to convert to injection as follows: move in service unit and plugback from 4205' to 4160' with 20/40 Mesh sand. Tag and cap sand with 5' of calseal. Run in with cement retainer and set at 3900'. Pump 100 sacks Class C and 100 sacks Class C with 4#/sack tuff-plug. Tail in with 100 sacks Class C neat. Reverse out excess. Drillout cement retainer, cement, calseal, sand and new formation to 4250'. Run in with 4-1/2" liner from 4250' to 3810' with one centralizer/J4 of casing. Cement liner with 60 sacks Class C neat. Dump excess on top. Dress off the top of the liner at 3810'. Clean out the liner to 4224'. Perf. 4172' to 4180', 4187'-4192', and 4200'-4208' with 4 JSPF at 90 or 120 phasing. Run in with packer and tubing. Packer landed at 4208'. Spot 2 bbls. of 15% NE HCl across perfs. Pull up and set packer at 4050'. Pump 2000 gals. of 15% NE HCl and 100 gals. of checker sol inhibitor/1000 gals. acid at max rate of 2 BPM and max pressure of 750 psi as follows:

- Pump 1000 gals. of 15% NE HCl and additives.
- Pump 100 lbs. of graded rock salt and 35 lbs of 100 mesh salt in 100 gals. of 30# gelled brine.
- Pump 1000 gals. of 15% NE HCl and additives.
- Flush to perfs with 40 bbls. FW.

Release packer and run in hole with injection packer and plastic coated tubing. Set packer at 4050 Load backside with corrosion inhibited fluid. Turn the well to injection. Limit the pressure to 500 psi and rate to 1000 BWIPD. Well to be pressure limited. Ref. Comm. Order No. R-4934-C

0 + 4 NMOC, H 1 - R. E. Ogden, Houston, 21.150 1 - F. J. Nash, Houston, 4.206 1 - PJS

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

John J. Sexton

TITLE Asst. Adm. Analyst

DATE 11/21/83

ORIGINAL SIGNED BY JERRY SEXTON

DISTRICT I SUPERVISOR

OVER BY

TITLE

DATE NOV 22 1983

CONDITIONS OF APPROVAL, IF ANY