

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION  
P. O. BOX 2080  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-7

54. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS  
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE APPLICATION FOR PERMIT - FORM C-101 FOR SUCH PROPOSALS.

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Amoco Production Company	8. Farm or Lease Name South Hobbs (GSA) Unit
3. Address of Operator P. O. Box 68, Hobbs, New Mexico 88240	9. Unit No. 88
4. Location of well UNIT LETTER J 1650 FEET FROM THE South LINE AND 2310 FEET FROM THE East LINE, SECTION 10 TOWNSHIP 19-S RANGE 38-E NMPM.	10. Field and Pool, or Mineral Hobbs GSA
11. Elevation (Show whether DF, RT, CR, etc.) 3600' KB	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐  
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOBS ☐  
OTHER ☐  
ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

17. Describe Progress or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service unit 4-11-83. Shut in tubing pressure at 50 PSI, and casing pressure at 50 PSI. Bled casing to 25 PSI and bled tubing to slight blow. Pump 50 bbl., down tubing and tubing vacuum. Pump 100 bbl down casing and casing vacuum. Pulled up tree and installed blow-out preventer (BOP). Attempt to circulate and no returns. Pulled out of hole with 2-7/8" tubing, dynacable, CDI pump, motor and shut in overnight. 300 BLW to recover. Ran 6-1/8" bit, drill collars, tubing and pump 100 bbl. low loss. Cleaned out fill at 4167'-70' and drilled formation 4170'-4175'. Shut-in overnight. 780 BLW to recover. Run tubing to 4175'. Broke circulation and drilled to 4205'. Circulated, pulled tubing and layed down drill collars. Ran caliper and collar log. Ran log. Pulled up out of rope socket and dropped logging tool in hole. Logger total depth 4200'. Ran 5-3/4" overshot, 3-1/8" grapple, 2-7/8" tubing and tagged fish at 4177'. Fished. Pulled 2-7/8" tubing, 5-3/4" overshot out of hole. and fished. Ran 2-7/8" tailpipe, 7" packer and 2-7/8" tubing with tailpipe landing at 4188'. Spotted 250 gal NE HCL acid. Packer set at 3940' and pumped 2000 gal NE HCL acid. Air 5 BPM and 900 PSI. Released packer and pulled up 9 joints 2-7/8" tubing. Tailpipe landed at 3912' and packer set at 3664. Pumped 2000 gal NE HCL acid, and salt block. Pumped 2000 gal NE HCL acid and salt block. Air 5 BPM at 600 PSI. Released packer and pulled tubing. Finished pulling out of hole 2-7/8" tubing, 7" packer and 2-7/8" tailpipe. Run CDI submersible pump, 2-7/8" tubing, and pump motor landed at 3955'. Removed blowout preventer and 0+4-NMOCD, H 1-HOU R. E. Ogden RM 21.150 1-F. J. Nash, HOU RM 4.206 1-SUSP 1-PJS

18. Information above is true and complete to the best of my knowledge and belief.  
SIGNED Petra Lewis TITLE Assist. Admin. Analyst DATE 6-14-83

APPROVED BY ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT SUPERVISOR

CONDITIONS OF APPROVAL, IF ANY:

DATE JUN 16 1983

installed tree. Moved out service unit 4-15-83. Returned production and pump test.  
1141 BLW to recover. Pumped 49 B0, 1042 BLW and 1 MCF in 24 hours. 99 BLW to recover.  
Pumped 47 B0, 99 B1W, 950 BW and 1 MCF in last 24 hours.

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JUN 15 1983  
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HOBBS OFFICE