

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form O-103
Revised 10-1-77

5a. Indicate Type of Lease
State ☐ Free ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO STOP OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT TO DRILL (FORM O-101) FOR SUCH PROPOSALS.

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	7. Unit Agreement Name
2. Name of Operator AMOCO PRODUCTION COMPANY	8. Name of Lease Name SOUTH HOBBS (GSA) UNIT
3. Address of Operator P. O. BOX 68, Hobbs, NM 88240	9. Well No. 95
4. Location of well UNIT LETTER <u>0</u> <u>990</u> FEET FROM THE <u>South</u> LINE AND <u>2310</u> FEET FROM THE <u>East</u> LINE. SECTION <u>10</u> TOWNSHIP <u>19-S</u> RANGE <u>38-E</u> N.M.P.M.	10. Field and Pool, or Wildcat Hobbs GSA
11. Elevation (Show whether DF, RT, GR, etc.) 3590' GL	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Run liner, perf, and acidize	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to run liner, perf, and acidize to increase production as follows:
POH with submersible pump and tbq. Plug back from current TD of 4240' to 4160' with approximately 16.4 ft³ of 20/40 mesh sand. Tag top of sand and cap with 10' of calseal. RIH with cmt retainer, set at 3960'. Pmp 100 sx class "C" neat followed by 100 sx class "C" with 4#/sx Tuff-plug. Tail-in with 100 sx class "C" neat, reverse out excess cmt, POH, and WOC. If a squeeze is not obtained pmp 50 sx class "C" with 1/2#/sx celloseal followed by class "C" neat. RIH with bit and workstring and drill out to 4250'. Run a 4-1/2", 10.5#, J-55 liner from 4250'-3610'. Cmt with 80 sx class "C" neat. Dump excess cmt on top, POH, and WOC. RIH with bit and dress off top of liner at 3610', POH. RIH with bit and clean out liner to 4235', POH. Perf San Andres Zones II and III intervals 4170'-4180', 4183'-4208', and 4216'-4225' w/4JSPF using a 2-7/8" hollow carrier csg gun. RIH with a treating pkr, unloader, and tbq, set pkr at 4100'. Run base GR/Temp survey from PBTD to pkr. (4100') Acidize the San Andres with 4000 gals of 15% NE HCl acid mixed with 165 gals checkersol or equivalent. Tag all acid with RA iodine and flush acid with 25 bbls of water. Run post treatment GR/Temp survey, rel pkr and POH. Install production equipment and return well to production.

0+5 NMCD,H 1-J.R. Barnett, Hou Rm 21.156 1-F.J. Nash, Hou Rm 4.206 1-GCC

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Mary C. Clark TITLE Asst. Admin. Analyst DATE 7-10-84

ORIGINAL SIGNED BY JERRY NEXTON
DISTRICT SUPERVISOR

APPROVED BY _____ TITLE _____ DATE JUL 11 1984

CONDITIONS OF APPROVAL, IF ANY: