

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form O-103  
Revised 10-1-7

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease  
State ☐ Fee ☐  
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT TO DRILL (FORM O-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Amoco Production Company	8. Farm or Lease Name South Hobbs (GSA) Unit
3. Address of Operator P. O. Box 68, Hobbs, New Mexico 88240	9. Well No. 95
4. Location of well UNIT LETTER 0 990 FEET FROM THE South LINE AND 2310 FEET FROM THE East LINE, SECTION 10 TOWNSHIP 19-S RANGE 38-E N.M.P.M.	10. Field and Pool, or adjacent Hobbs GSA
11. Elevation (Show whether OF, RT, GR, etc.) 3590' GL	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPERATIONS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to deepen well to 4220' to expose zone III and acid stimulate as follows: Pull rods, pump, and tubing. Run workstring, drill collars, and bit. Drill out to 4220'. Pull workstring, drill collars, and bit. Run gamma ray/ CNL-FDC with caliper and collar locator from TD to surface. Run workstring and inflatable packer with 1 joint tailpipe. Packer set point will be picked after evaluation of logs. Acidize San Andres with 5000 gal 20% NE HCL containing 1 gal corrosion inhibitor and tagged with Iodine 131 in two equal stages. Pump 450# rock salt in 300 gal 30# gelled brine as block. Flush acid to open hole with fresh water. Pull packer. Run tubing, tubing anchor, 4 joints tailpipe, and seating nipple. Set tubing anchor at approx. 4050'. Tailpipe will land at approx. 4170'. Run pump and rods. Recover load and evaluate production by pump testing. Supplemental brief covering stimulation of zone I will follow pending further evaluation. (Verbal approval by Jerry Sexton 3-22-82.)

0+4-NMOCD, H 1-Hou 1-Susp 1-CLF

13. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Cathy L. Lerman TITLE Assist. Admin. Analyst DATE 3-23-82  
APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY: \_\_\_\_\_

MAR 25 1982