

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-77

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease  
State ☐ For ☒  
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Amoco Production Company	8. Farm or Lease Name South Hobbs (GSA) Unit
3. Address of Operator P. O. Box 68, Hobbs, NM 88240	9. Well No. 95
4. Location of Well UNIT LETTER 0 990 FEET FROM THE South LINE AND 2310 FEET FROM THE East LINE, SECTION 10 TOWNSHIP 19-S RANGE 38-E NMPM.	10. Field and Pool, or Wildcat Hobbs GSA
11. Elevation (Show whether DF, RT, GR, etc.) 3590' GL	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
FULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Rigged up service unit 8-13-81. Pulled rods, pump & tbg. Ran caliber & retrievable bridge plug w/bridge plug set at 4050'. Ran cmt bond log & csg inspection log. Perf at 1665 w/4 SPF. Ran pkr & tbg. Spotted 15' of sand on retrievable bridge plug. Set pkr at 1632'. Pumped 8 BO, 7 BW & 17 MCF in 24 hrs. Ran tbg & pkr w/pkr set at 1632'. Pumped 20 BW. Pumped 93 BW w/dye at surface. Set cement retainer at 1568' & pumped 2 BW. Pumped 475 SX Class C w/2% CACL & circ 20 SX. Cement out intermediate csg & flushed w/5 BW. Reversed out 14 SX cmt. Laid tbg. Rigged down service unit 8-24-81. Rigged up service unit 8-25-81. Perf at 500' w/2 SPF. Ran pkr & tbg w/pkr set at 446'. Raised pkr to 198'. Cemented w/400 SX Class C w/2% CACL. Pulled tbg & ran temp survey. Ran bit, drill collars, & tbg. Tagged cmt at 400'. Drilled to 510'. Lowered bit to 1660'. Drilled cmt. retainer & cmt from 1568-1670. Tagged sand at 4035. Circ. clean to 4050'. Pulled tbg. Released retrievable bridge plug and reset to 3000'. Pulled tbg & retrievable bridge plug. Ran seating nipple & tbg to 4146'. Ran rods & pump. Moved out service unit 8-30-81. Pump tested for 72 hrs. and pumped 9 BO, 1910 BW & 237 BLW. Returned well to production.

0+4-NMOCD, H 1-Hou 1-Susp 1-CLF

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Cathy L. Forman TITLE Assist. Admin. Analyst DATE 10-2-81

APPROVED BY EST 7 1981 TITLE  DATE   
CONDITIONS OF APPROVAL, IF ANY: