

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form O-103
Revised 10-1-7

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
A-1212	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT - FORM O-101 FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Amoco Production Company		8. Farm or Lease Name South Hobbs (GSA) Unit
3. Address of Operator P. O. Box 68, Hobbs, New Mexico 88240		9. Well No. 93
4. Location of Well UNIT LETTER <u>N</u> <u>990</u> FEET FROM THE <u>South</u> LINE AND <u>2310</u> FEET FROM THE <u>West</u> LINE, SECTION <u>10</u> TOWNSHIP <u>19-S</u> RANGE <u>38-E</u> N.M.P.M.		10. Field and Pool, or stratum Hobbs GSA
11. Elevation (Show whether OF, RT, GR, etc.) 3592' GL		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service unit 3-5-82. Pulled 95 rods and 63 joints tubing. Ran bit, drill collars, and 2-7/8" tubing. Drilled out 4093'-96'. Pulled tubing and tools. Ran dress off mill, drill collars and 2-7/8" tubing. Milled 4096'-98'. Pulled tubing and tools. Ran impression block with wireline and found 2-3/8" tubing at 4098'. Ran mill shoe, wash pipe, drill collars, and 2-7/8" tubing. Washed over 4098'-4119'. Pulled tubing and tools. Ran overshot, basket grapple, bumper sub, jars, drill collars, and 2-7/8" tubing. Tagged 2-3/8" tubing at 4098'. Pulled tubing and tools. Retrieved 23" of 2-3/8" nipple and 24" of 4-1/2" outside diameter gas separator. Ran mill shoe, wash pipe, bushing, x-over sub, jars, drill collars, and 2-7/8" tubing. Tagged fish at 4120'. Washed over at 4126' and pulled out of hole. Retrieved fish in wash pipe. Ran bit x-over sub, drill collars, and 2-7/8" tubing. Drilled out 4125'-80'. Ran globe basket sub, drill collars, x-over subs, and 2-3/8" tubing. Tagged TD at 4183' and milled to 4185'. Pulled out of hole and retrieved junk iron and 2' of formation core. Ran bit, x-over sub, drill collars, and 2-3/8" tubing. Drilled out 4185'-4220' and circ hole clean. Pulled tubing and tools. Ran packer, 7 joints tailpipe, and 2-7/8" tubing. Set packer at 3998' and tailpipe landed at 4200'. Pumped 3000 gal 20% NE HCL. Reset packer at 3846' and tailpipe landed at 4066'. Pumped 3000gal 20% NE HCL. Pulled tubing, packer, and tailpipe. Ran 2-7/8" tubing and seating nipple landed at 4202'. Ran rods and pump.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

(over)

0+4-NMOCD, H 1-Hou 1-CLF 1-Susp
SIGNED Cathy R. Johnson TITLE Assist. Admin. Analyst DATE 4-19-82

ORIGINAL SIGNED BY
APPROVED BY JOHN SECTION TITLE DATE APR 22 1982
CONDITIONS OF APPROVAL IF ANY:

Moved out service unit 3-24-82. Pump tested for 120 hrs. and pumped 234 B0 and 1925 BW. Returned well to production.

RECEIVED

APR 8 1982

APR 27 1982