

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-77

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
A-1212	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT - 1 (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Amoco Production Company	8. Farm or Lease Name South Hobbs (GSA) Unit
3. Address of Operator P. O. Box 68, Hobbs, New Mexico 88240	9. Well No. 93
4. Location of Well UNIT LETTER <u>N</u> <u>990</u> FEET FROM THE <u>South</u> LINE AND <u>2310</u> FEET FROM THE <u>West</u> LINE, SECTION <u>10</u> TOWNSHIP <u>19-S</u> RANGE <u>38-E</u> N.M.P.M.	10. Field and Pool, or Annuat Hobbs GSA
11. Elevation (Show whether OF, RT, GR, etc.) 3592' GL	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to deepen well to 4220' and acid stimulate as follows: Pull rods, pump, and tubing. Run workstring, drill collars, and bit. Drill out cement to 4180' and drill new hole to 4220'. Pullworkstring, drill collars, and bit. Run workstring and inflatable packer with 1 joint of tailpipe. Set packer at approx. 4175'. Acidize San Andres interval 4175'-4220' in 2 equal stages with 4500 gal. 20% NE-HCL tagged with Iodine 131 and containing 1 gal of corrosion inhibitor per 1000 gal. Pump block consisting of 450# rock salt in 300 gal 30# gelled brine after first stage. Flush acid to open hole with fresh water after second stage. Run after treatment gamma ray and temp survey. Supplemental brief covering stimulation of zone I will follow pending evaluation of treatment survey. Pull tubing and packer. Run 2-3/8" tubing and tubing anchor with 4 joints of tailpipe and seating nipple. Set tubing anchor at approx 4050' and land tailpipe at approx. 4170'. Run rods and pump. Evaluate production by pump testing. (Verbal approval by Jerry Sexton 3-3-82).

0+4-NMOCD,H 1-Hou 1-Susp 1-CLF

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Cathy L. Gorman TITLE Assist. Admin. Analyst DATE 3-12-82

ORIGINAL SIGNED BY

JERRY SEXTON

APPROVED BY DISTRICT 1 SUPR. TITLE DATE MAR 16 1982

CONDITIONS OF APPROVAL, IF ANY: