

DISTRICT II
P.O. Drawer DD, Azusa, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

| | | |
|---|--|--|
| Operator AMERADA HESS CORPORATION | | Well API No. 3002512728 |
| Address DRAWER D, MONUMENT, NEW MEXICO 88265 | | |
| Reason(s) for Filing (Check proper box) New Well <input type="checkbox"/> Recompletion <input type="checkbox"/> Change in Operator <input checked="" type="checkbox"/> | | <input type="checkbox"/> Other (Please explain) NEW WATERFLOOD UNIT EFFECTIVE 1/1/92. ORDER NO. R-9494 CHANGE LEASE NAME & NO. FR. GRAHAM STATE NCT C #4 TO NORTH MONUMENT G/SA UNIT BLK. 4, #15. |
| If change of operator give name and address of previous operator CHEVRON U.S.A. INC., P.O. BOX J, SECTION 724R, CONCORD, CA 94524 | | |

II. DESCRIPTION OF WELL AND LEASE

| | | | | |
|--|----------------|--|--|-----------------------|
| Lease Name BLK. 4 NORTH MONUMENT G/SA UNIT | Well No. 15 | Pool Name, including Formation EUNICE MONUMENT G/SA | Kind of Lease State, Federal or Fee | Lease No. A-1543-1 |
| Location Unit Letter 0 : 660 Feet From The SOUTH Line and 1980 Feet From The EAST Line Section 24 Township 19S Range 36E, NMPM, LEA County | | | | |

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

| | | |
|--|---|-------|
| Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> SHELL PIPELINE CORPORATION | Address (Give address to which approved copy of this form is to be sent) P.O. BOX 2648, HOUSTON, TEXAS 77001 | |
| Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/> WARREN PETROLEUM COMPANY | Address (Give address to which approved copy of this form is to be sent) P.O. BOX 1589, TULSA, OK 74102 | |
| If well produces oil or liquids, give location of tanks. Unit 0 Sec. 24 Twp. 19S Rge. 36E | Is gas actually connected? | When? |

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

| | | | | | | | | |
|-------------------------------------|-----------------------------|----------|-----------------|----------|--------|-------------------|------------|------------|
| Designate Type of Completion - (X) | Oil Well | Gas Well | New Well | Workover | Deepen | Plug Back | Same Res'v | Diff Res'v |
| Date Spudded | Date Compl. Ready to Prod. | | Total Depth | | | P.B.T.D. | | |
| Elevations (DF, RKB, RT, GR, etc.) | Name of Producing Formation | | Top Oil/Gas Pay | | | Tubing Depth | | |
| Perforations | | | | | | Depth Casing Shoe | | |
| TUBING, CASING AND CEMENTING RECORD | | | | | | | | |
| HOLE SIZE | CASING & TUBING SIZE | | DEPTH SET | | | SACKS CEMENT | | |
| | | | | | | | | |
| | | | | | | | | |
| | | | | | | | | |

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

| | | | |
|--------------------------------|-----------------|---|------------|
| Date First New Oil Run To Tank | Date of Test | Producing Method (Flow, pump, gas lift, etc.) | |
| Length of Test | Tubing Pressure | Casing Pressure | Choke Size |
| Actual Prod. During Test | Oil - Bbls. | Water - Bbls. | Gas - MCF |

GAS WELL

| | | | |
|----------------------------------|---------------------------|---------------------------|-----------------------|
| Actual Prod. Test - MCF/D | Length of Test | Bbls. Condensate/MMCF | Gravity of Condensate |
| Testing Method (pilot, back pr.) | Tubing Pressure (Shut-in) | Casing Pressure (Shut-in) | Choke Size |

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature
ROBERT L. WILLIAMS, JR. UNIT SUPERINTENDENT
Printed Name
1/1/92
Date
505-393-2144
Telephone No.

OIL CONSERVATION DIVISION

JAN 06 '92

Date Approved
By
Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.