

NEW MEXICO OIL CONSERVATION COMMISSION

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SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR OPERATIONS TO DRILL OR TO REPERFORATE OR PLUG DATA TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT TO DRILL C-101 FOR SUCH OPERATIONS.)

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER		5a. Indicate Type of Lease State ☒ Fee ☐
2. Name of Operator Gulf Oil Corporation		5. State Oil & Gas Lease No. NM-2056
3. Address of Operator Box 670, Hobbs, N.M. 88240		7. Unit Approval Name
4. Location of Well UNIT LETTER <u>0</u> <u>660</u> FEET FROM THE <u>south</u> LINE AND <u>1980</u> FEET FROM THE <u>east</u> LINE, SECTION <u>24</u> TOWNSHIP <u>19S</u> RANGE <u>36E</u> N.M.P.M.		8. Form of Lease Name Graham State (NCT-C)
15. Elevation (Show whether DF, RT, GR, etc.) 3708' DF		9. Well No. 4
		10. Field and Pool, or Wildcat Eunice-Monument
		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	
		OTHER <u>Perforate & acidize & squeezed casing leak</u> ☐	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4017' ID,

Pulled producing equipment. Cleaned out to total depth 4017'. Perforated open hole with 4, 1/2" JHPF at 3870-80', 3916-22', 3929-34', 3940-50', 3965-70', 3976-86' and 3995-4000'. Ran treating equipment and treated new perforations with 2,000 gallons 15% NEHCL acid. Flushed with gelled water. ISIP 1300#; after 4 minutes 0#. Found casing leak between 1909' and 1940'. Set retrievable bridge plug at 2800'. Tested BP with 500#, OK. Set cement retainer at 1838' and squeezed 5 1/2" casing leak at 1909-1940' with 250 sacks Class C cement. Tested squeezed casing to 300#, OK. Pulled BP and cleaned out. Ran 2-3/8" tubing set at 4017'. Ran rods and pump and returned well to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Area Engineer DATE 7-22-77

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

JUL