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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State ☒ Fee ☐
5. State Oil & Gas Lease No. B-1732
7. Unit Agreement Name
6. Form or Lease Name Harry Leonard (NCT-C)
9. Well No. 5
10. Field and Pool, or Wildcat Arrowhead
12. County Lea

SUNDY NOTICES AND REPORTS ON WELLS
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REOPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT TO DRILL (SEE CHECK FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER-
2. Name of Operator Gulf Oil Corporation
3. Address of Operator Box 670, Hobbs, N.M. 88240
4. Location of Well UNIT LETTER C 660 FEET FROM THE north LINE AND 1980 FEET FROM west LINE, SECTION 36 TOWNSHIP 21S RANGE 36E N.M.P.M.
15. Elevation (Show whether DF, RT, GR, etc.) 3511' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐	COMMENCE DRILLING OPS. ☐
PULL OR ALTER CASING ☐	CASING TEST AND CEMENT JOB ☐
OTHER ☐	OTHER Chemical Squeeze ☐
PLUG AND ABANDON ☐	ALTERING CASING ☐
CHANGE PLANS ☐	PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3794' TD. Mixed 220 gallons Tretolite SP-219 in 100 barrels brine water. Pumped down tubing-casing annulus. Flushed with 250 barrels brine water. ISIP vacuum. Returned well to production 7-15-77.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>R. M. Qualls</u>	TITLE <u>Area Engineer</u>	DATE <u>7-22-77</u>
APPROVED BY _____	TITLE _____	DATE _____

CONDITIONS OF APPROVAL, IF ANY: