SANTA FE FILE JUNGAS AND REPORTS ON WELLS SUNDEY NOTICES ON THE LINE SUNDEY NOTICES AND REPORTS ON WELLS SUNDEY NOTICES ON THE LINE SUNDEY NOTICES AND REPORTS OF THE MEAN OF THE SUNDEY NOTICES ON THE SUNDEY NOTICES ON THE SUNDEY NOTICES ON THE SUNDEY NOTICES ON THE SUNDEY NOTICES OF THE SUNDEY NOTICES OF THE SUNDEY NOTICES ON THE SUNDEY NOTICES OF THE SUN	NO. OF COPIES RECEIVED		B
SANTA FE FILE U.S.J.S. U.S.J.S. U.S.J.S. U.S.J.S. U.S.J.S. U.S. AND OFFICE OPERATOR SUNDRY NOTICES AND REPORTS ON WELLS U.S. OF SUNDRY NOTICES AND REPORT	DISTRIBUTION		Form C-103 Supersedes Old
Solution Type of Lease Type o		NEW MEXICO OIL CONSERVATION COMMISSION	C-102 and C-103
Some Source Sour	FILE	THE WIEXTED DIE CONSERVATION COMMISSION	Effective 1-1-65
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS POST POST POST POST POST POST POST POS	U.S.G.S.		5g. Indicate Type of Lease
SUNDRY NOTICES AND REPORTS ON WELLS Sundry Notices and Reports on Wells Sundry Notices and Reports on Wells Sundry Notices and Reports on Wells Sundry Notices and Reports on Wells Sundry Notices and Reports on Wells Sundry Notices of Notices Sundry Notices Sund			
SUNDRY NOTICES AND REPORTS ON WELLS OTHER SET OF THE PROPERTY OF THE FEBRUARY AND REPORTS ON WELLS OTHER SET OF THE PROPERTY OF THE FEBRUARY AND REPORTS ON WELLS OTHER SET OF THE PROPERTY OF THE FEBRUARY AND REPORTS ON WELLS OTHER SET OF THE PROPERTY OF THE FEBRUARY AND REPORTS ON WELLS OTHER SET OF THE PROPERTY OF THE FEBRUARY AND REPORTS ON WELLS OTHER SET OF THE PROPERTY	OPERATOR		
2. Nome of Operator Out Cit Corporation 3. Address of Operator Box 670, Robbs, N.M. 88240 4. Location of Well Ont Cit Cit Corporation 3. Address of Operator Box 670, Robbs, N.M. 88240 4. Location of Well Ont Little Onto The Corporation The Corporation 15. Elevation (Show whether DF, RT, GR, etc.) 36. North North Corporation The Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERSON REMEDIAL WORK TEMPORALIVA ANABON THE PROPOSE OF INTENTION TO: PERSON REMEDIAL WORK THE PROPOSE OF INTENTION TO: PUBLICATION TO THE PROPOSE OF INTENTION TO T			
2. Name of Operator Olif Cilk Corporation 3. Address of Operator Box 670, Robbs, N.M. 88240 4. Location of Will OUT LETTER O 660 7. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMOVED AND ADARDON 12. County TEMPORALLY ARABON 12. County TEMPORALLY		SLINDRY NOTICES AND REPORTS ON WELLS	
2. Nome of Operator Out Cit Corporation 3. Address of Operator Box 670, Robbs, N.M. 88240 4. Location of Well Ont Cit Cit Corporation 3. Address of Operator Box 670, Robbs, N.M. 88240 4. Location of Well Ont Little Onto The Corporation The Corporation 15. Elevation (Show whether DF, RT, GR, etc.) 36. North North Corporation The Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERSON REMEDIAL WORK TEMPORALIVA ANABON THE PROPOSE OF INTENTION TO: PERSON REMEDIAL WORK THE PROPOSE OF INTENTION TO: PUBLICATION TO THE PROPOSE OF INTENTION TO T	(DO NOT USE THIS FORM USE **	APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCK TO A DIFFERENT RESERVOIR.	
Nome of Cognition Out Old Corporation South South Box 670, Hobbs, M.M. 88240 4. Location of Well UNIT CETER 0 660 IS Devertion (Show whether DF, RT, CR, etc.) The cast	1.	TOTALS.	
ALTERING CABING TEMPORALLY ARABOON TILD COMPOSED COMPOS		OTHER-	·
3. Address of Operator Box 670, Hobbs, N.M. 88240 4. Location of Well Unit Letter 0 660 **Set from the South 1980 **JOSE IF Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: **PLUS AND ABANDON** TEMPORARILY ABANDON OTHER CASING CHANGE PLANS CHANGE PLANS CHANGE PLANS OTHER AND ALTERING CASING PLUS AND ABANDONMENT CHANGE PLANS CHANGE PLANS OTHER ACID IN CHECK INC. AD17° TD. Killed well with 100 bbls water. Palled out of hole. Ran Baker Hodel A tension type packer, seating ribpile and 120 joints 2-3/6" OD tubing. Set packer at 3816° with 13,000% tension. Acidised with 1000 gallons 28% NEA down tubing. Flushed with 30 barrals treated water. Maximum pressure 600%, minimum 200%. Injection rate 3 bpm. Swabbed well and returned to production. (Cited St.) **Control Well with the information above is true and complete to the best of my knowledge and belief. **Other Control Well with the information above is true and complete to the best of my knowledge and belief. **Other Control Well with the information above is true and complete to the best of my knowledge and belief. **Other Control Well with the information above is true and complete to the best of my knowledge and belief. **Other Control Well with the information above is true and complete to the best of my knowledge and belief. **Other Control Well with the information above is true and complete to the best of my knowledge and belief. **Other Control Well well with the information above is true and complete to the best of my knowledge and belief. **Other Control Well with the information above is true and complete to the best of my knowledge and belief. **Other Control Well well with the information above is true and complete to the best of my knowledge and belief. **Other Control Well well well with the information above is true and complete to the best of my knowledge and belief. **Other Control Well well well with the information above is true and complete to the best of my knowledge			8. Farm or Lease Name
3. Address of Operator Box 670, Hobbs, N.M. 88240 4. Location of Well UNIT LETTER O	Gulf Oil Corpore	ation .	Graham State (NCT_C)
4. Location of Well UNIT LETTER O 660 FEET FROM THE SOUTH 1980 1980 1980 10. Field and Pool, or Wildow Mornment 1980 11. Field and Pool, or Wildow Mornment 11. Description (Show whether DF, RT, GR, etc.) 3708 DF Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: FLUG AND ABANDOW THE MORRAFILY ABANDOW FLUG AND ABANDOW THE MORRAFILY ABANDOW OTHER 17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any propose. 4017° TD. Eliled well with 100 bbls water. Palled out of hole. Ran Baker Model A tension type packer, seating nipple and 120 joints 2-3/8° OD tubing. Set packer at 3816° with 13,000 f tension. Addies dith 100 gallons 28% NEA down tubing. Flushed with 30 barrais treated water. Maximum pressure 600%, minimum 200%. Injection rate 3 bpm. Swabbed well and returned to production.			
THE CASE OF THE PROPERTY OF THE SOUTH THE SOUT	Box 670, Hobbs,	N.M. 88240	L
19. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK TEMPORARILY ARABDON PULL OR ALTER CASING OTHER 17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed used). SEE BULE 1708. Killed well with 100 bbls water. Pulled out of hole. Ran Baker Hodel A tennion type packer, seating rightle and 120 joints 2-3/8" OD tubing. Set packer at 3816' with 13,000 f tennion. Addies with 100 gallongs 288 MEA down tubing. Flushed with 30 barrels treated water. Maximum pressure 600%, minimum 200%. Injection rate 3 bym. Swabbed well and returned to production.	4. Location of Well	//-	10. Field and Pool, or Wildcat
15. Elevation (Shown whether DF, RT, CR, etc.) 3708* IB Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK TELEGRAPHY ARABOON OTHER OTHER OTHER 17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work?) HER RULE 1105. Killed well with 100 bbls water. Pulled out of hole. Ran Baker Hodal A tension type packers, seeting rightle and 120 joints 2-3/8* OD tubing. Set packer at 3816* with 13,000* tension. Acidised with 1000 gallons 285 NEA down tubing. Flushed with 30 barrels treated water. Maximum pressure 600*, minimum 200*. Injection rate 3 bpm. Swabbed well and returned to production.	UNIT LETTER	500 Bouth 1980	Mornment
15. Elevation (Show whether DF, RT, GR, etc.) 3708* DF Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: REMEDIAL WORK COMMERCE DRILLING OFFAS. COMMERCE DRILLING OFFAS. CHANGE PLANS COMMERCE PLANS COMMERCE CHANGE PLUS AND ABANDONES COMMERCE CHANGE COMMERCE PLANS COMMERCE PLANS COMMERCE CHANGE COMMERCE PLANS COMMERCE CHANGE COMERCE CHANGE COMMERCE C			
15. Elevation (Show whether DF, RT, GR, etc.) 3708° DF Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK TEMPORARILY ABANDON PULS AND ABANDON PULS AND ABANDON PULS AND ABANDON PULS AND ABANDON PULS AND ABANDON PULS AND ABANDON PULS AND ABANDON PULS AND ABANDON PULS AND ABANDON PULS AND ABANDON PULS AND ABANDON PULS AND ABANDON PULS AND ABANDON PULS AND ABANDON PULS AND ABANDON PULS AND ABANDON PULS AND ABANDON PULS AND ABANDON PULS AND ABANDON PULS AND ABANDON PULS AND ABANDON PULS AND ABANDON PULS AND ABANDON ACASING TEST AND CEMENT JOB OTHER ACID 10b OTHER	THELIN	E, SECTION 24 TOWNSHIP 198 BANGE	
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: SUBSEQUENT REPOR			- www. /////////////////////////////////
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK TEMPORABILY ABANDON THEMORABILY ABANDON THEMORABILING OPNS. TABLE TO BE THE TOTAL OPEN THEMORABILITY TO ALTER CASING TOWN BREE RULE 103. Killed well with 100 bbls water. Palled out of hole. Ram Baker Hodel A tension type packer, seating mapple and 120 joints 2-3/8** OD tubing. Set packer at 3815* with 13,000* tension. Asidised with 100 gallons 23* NEA down tubing. Flushed with 30 barrals treated water. Maximum pressure 600*, minimum 200*. Injection rate 3 bpm. Swabbed well and returned to production.			12. County
SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK TEMPORABILY ARABON PULC AND ABANDON PULC AND ABANDON PULC AND ABANDONMENT CHANGE PLANS CHANGE PLANS OTHER Acid job 17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 110S. 4017* TD. Killed well with 100 bbls water. Pulled out of hole. Ran Baker Model A tension type packer, seating mapple and 120 joints 2-3/8* 0D tubing. Set packer at 3816* with 13,000* tension. Acidised with 1000 gallons 28% NEA down tubing. Flushed with 30 barrels treated water. Maximum pressure 600%, minimum 200%. Injection rate 3 bpm. Scabbed well and returned to production.		3708° DF	Lea
SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK TEMPORABILY ARABON PULC AND ABANDON PULC AND ABANDON PULC AND ABANDONMENT CHANGE PLANS CHANGE PLANS OTHER Acid job 17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 110S. 4017* TD. Killed well with 100 bbls water. Pulled out of hole. Ran Baker Model A tension type packer, seating mapple and 120 joints 2-3/8* 0D tubing. Set packer at 3816* with 13,000* tension. Acidised with 1000 gallons 28% NEA down tubing. Flushed with 30 barrels treated water. Maximum pressure 600%, minimum 200%. Injection rate 3 bpm. Scabbed well and returned to production.	^{16.}	Check Appropriate Box To Indicate Nature of Notice Report	or Other Data
PLUG AND ABANDON PULL OR ALTER CASING OTHER Acid job OTHER	NOTICE		
TEMPORARILY ABANDON PULL OR ALTER CASING PULL OR ALTER CASING PULL OR ALTER CASING OTHER ACTION		30832	QUENT REPORT OF:
TEMPORARILY ASANDON PULL OR ALTER CASING OTHER OT	PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WORK	
OTHER Acid job OTHER Acid job	TEMPORARILY ABANDON		
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703. 4017° TD. Killed well with 100 bbls water. Pulled out of hole. Ran Baker Hodel A tension type packer, seating nample and 120 joints 2-3/6" OD tubing. Set packer at 3816° with 13,000% tension. Addised with 1000 gallons 28% NEA down tubing. Flushed with 30 barrels treated water. Maximum pressure 600%, minimum 200%. Injection rate 3 bpm. Swabbed well and returned to production.	├ ─┤	<u></u>	PLUG AND ABANDONMENT
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703. 4017 TD. Killed well with 100 bbls water. Palled out of hole. Ran Baker Model A tension type packer, seating righple and 120 joints 2-3/8" OD tubing. Set packer at 3816' with 13,000% tension. Acidised with 1000 gallons 28% NEA down tubing. Flushed with 30 barrels treated water. Maximum pressure 600%, minimum 200%. Injection rate 3 bpm. Swabbed well and returned to production.			<u></u>
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703. 4017* TD. Killed well with 100 bbls water. Palled out of hole. Ran Baker Model A tension type packer, seating napple and 120 joints 2-3/8* OD tubing. Set packer at 3816* with 13,000% tension. Acidised with 1000 gallons 28% NEA down tubing. Flushed with 30 barrels treated water. Marximum pressure 600%, minimum 200%. Injection rate 3 bpm. Swabbed well and returned to production.	OTHER	OTHER	
Killed well with 100 bbls water. Palled out of hole. Ran Baker Model A tension type packer, seating napple and 120 joints 2-3/8" OD tubing. Set packer at 3816' with 13,000% tension. Addised with 1000 gallons 28% NEA down tubing. Flushed with 30 barrels treated water. Maximum pressure 600%, minimum 200%. Injection rate 3 bpm. Swabbed well and returned to production.			
Killed well with 100 bbls water. Palled out of hole. Ran Baker Model A tension type packer, seating napple and 120 joints 2-3/8" OD tubing. Set packer at 3816' with 13,000% tension. Addised with 1000 gallons 28% NEA down tubing. Flushed with 30 barrels treated water. Maximum pressure 600%, minimum 200%. Injection rate 3 bpm. Seabbed well and returned to production.	17. Describe Proposed or Comp	oleted Operations (Clearly state all pertinent details, and give pertinent dates, i	ncluding estimated date of starting any proposed
Killed well with 100 bbls water. Pulled out of hole. Ran Baker Model A tension type packer, seating nipple and 120 joints 2-3/8" OD tubing. Set packer at 3816° with 13,000% tension. Acidised with 1000 gallons 28% NEA down tubing. Flushed with 30 barrels treated water. Maximum pressure 600%, minimum 200%. Injection rate 3 bpm. Swabbed well and returned to production.	,		
Killed well with 100 bbls water. Pulled out of hole. Ran Baker Model A tension type packer, seating nipple and 120 joints 2-3/8" OD tubing. Set packer at 3816° with 13,000% tension. Acidised with 1000 gallons 28% NEA down tubing. Flushed with 30 barrels treated water. Maximum pressure 600%, minimum 200%. Injection rate 3 bpm. Swabbed well and returned to production.	4017° TD.		
pacter, seating higher and 120 joints 2-3/8" OD tubing. Set packer at 3816' with 13,000# tension. Acidised with 1000 gallons 28% NEA down tubing. Flushed with 30 barrels treated water. Maximum pressure 600#, minimum 200#. Injection rate 3 bpm. Swabbed well and returned to production. 18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.	,,		
pacter, seating higher and 120 joints 2-3/8" OD tubing. Set packer at 3816' with 13,000# tension. Acidised with 1000 gallons 28% NEA down tubing. Flushed with 30 barrels treated water. Maximum pressure 600#, minimum 200#. Injection rate 3 bpm. Swabbed well and returned to production. 18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.	7433 - 3 33441	200 110	
packer, seating highle and 120 joints 2-3/8" OD tubing. Set packer at 3816' with 13,000# tension. Acidised with 1000 gallons 28% NEA down tubing. Flushed with 30 barrels treated water. Maximum pressure 600#, minimum 200#. Injection rate 3 bpm. Swabbed well and returned to production. 18.1 hereby certify that the information above is true and complete to the best of my knowledge and belief.	filled well with	100 bbls water. Pulled out of hole. Ran Baker 1	Model A tension type
treated water. Maximum pressure 600%, minimum 200%. Injection rate 3 bpm. Scabbed well and returned to production. 18.1 hereby certify that the information above is true and complete to the best of my knowledge and belief.	becker, seguring	PEOPLE and 120 joints 2-3/8# OD tubing Set neel	MAN OF 20166
and returned to production. 18.1 hereby certify that the information above is true and complete to the best of my knowledge and belief.	AMERICAN TOTAL	MG WITE IVAN PRILICIES 28% NEA down tubing Flusha	ed with 20 harman
18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.	treated water. M	arisms pressure 600%, minimum 200% Triestion -	et 2 hom Bubbat . 22
18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.	and returned to	production.	ave) upm. Swadbed well
Owledged at most her C. P. Moon.		be agreed att	
Owledged at mad her C. P. Mann.			
Owledge Comed has C. P. Mann.			
Owledged at mad her C. P. Mann.			
Owledged at mad her C. P. Mann.			
Owledged at mad her C. P. Mann.			
Owl of with ordered have C. P. Mann.			
Owledged at mad her C. P. Mann.			
Owledged at most her C. P. Moon.			
Owledge Alexand has C. P. Moon.			
Owledge Alexand has C. P. Moon.			
Owledged at most her C. P. Moon.			
Owl of with ordered have C. P. Mann.	8. I hereby certify that the info	primation above is true and complete to the best of my knowledge and ballies	
Original signed by C. E. Mace TITLE Area Petroleum Engineer DATE 4-19-68	, , , , , , , , , , , , , , , , , , ,	and belief,	
TITLE APER PETPOLEUM Engineer DATE 4-19-68	Option at man	d bor C R Mann to a man a	
	IGNED	TITLE Area Petroleum Engineer	. DATE 4-19-68
	\		

CONDITIONS OF APPROVAL, IF ANY: