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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
NM-2056

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Gulf Oil Corporation	8. Farm or Lease Name Graham State (NCT-C)
3. Address of Operator Box 670, Hobbs, N.M. 88240	9. Well No. 4
4. Location of Well UNIT LETTER 0 660 FEET FROM THE south LINE AND 1980 FEET FROM THE east LINE, SECTION 24 TOWNSHIP 19S RANGE 36E NMPM.	10. Field and Pool, or Wildcat Mormont
15. Elevation (Show whether DF, RT, GR, etc.) 3706' DF	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK	<input type="checkbox"/>
TEMPORARILY ABANDON	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>
OTHER	<input type="checkbox"/>

PLUG AND ABANDON	<input type="checkbox"/>
CHANGE PLANS	<input type="checkbox"/>

SUBSEQUENT REPORT OF:

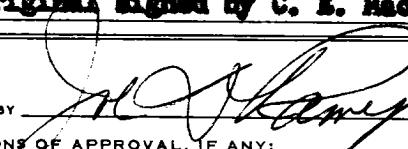
REMEDIAL WORK	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
COMMENCE DRILLING OPNS.	<input type="checkbox"/>	PLUG AND ABANDONMENT	<input type="checkbox"/>
CASING TEST AND CEMENT JOB	<input type="checkbox"/>		
OTHER Acid job	<input type="checkbox"/>		

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4017' TD.

Killed well with 100 bbls water. Pulled out of hole. Ran Baker Model A tension type packer, seating nipple and 120 joints 2-3/8" OD tubing. Set packer at 3816' with 13,000# tension. Acidised with 1000 gallons 28% NEA down tubing. Flushed with 30 barrels treated water. Maximum pressure 600#, minimum 200#. Injection rate 3 bpm. Scrabbed well and returned to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Original signed by C. E. Mace	TITLE Area Petroleum Engineer	DATE 4-19-68
APPROVED BY 	TITLE	DATE
CONDITIONS OF APPROVAL, IF ANY:		