

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs NM 88241-1980

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-12729
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	A-1543-1
7. Lease Name or Unit Agreement Name	NORTH MONUMENT G/SA UNIT BLK. 4
8. Well No.	7
9. Pool name or Wildcat	EUNICE MONUMENT G/SA

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER INJECTION	
2. Name of Operator Amerada Hess Corporation	
3. Address of Operator P.O. DRAWER D, MONUMENT, NM 88265	
4. Well Location Unit Letter <u>G</u> : <u>1980</u> Feet From The <u>NORTH</u> Line and <u>1980</u> Feet From The <u>EAST</u> Line Section <u>24</u> Township <u>19S</u> Range <u>36E</u> NMPM LEA County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <u>CONVERT TO INJECTION WELL.</u> <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

NMGSAU #407 (01-06-97 THRU 01-14-97)

TYLER WELL SVC. DROVE TO LOCATION & RU PULLING UNIT. PULLED & LAID DWN. PROD. EQUIP. RMV'D. WELLHEAD & INSTALLED BOP. RAN 1 JT. TBG. & TAGGED BTM. @ 4,020' FOR 10' OF FILL. 9' OF PERFS. COVERED. TOH W/TBG. RAN A LOC-SET RBP ON 122 JTS. OF TBG. SET THE RBP @ 3,817'. STAR TOOL LOADED CSG. & CIRC. CLEAN W/100 BBLs. 50/50 BRINE. TST'D. TO 560# FOR 30 MINS. HELD. LATCHED ONTO & RELEASED THE RBP. TOH W/TUBING & PLUG. RAN A BIT ON 123 JTS. OF TBG. TAGGED BTM @ 4,020'. BROKE CIRC. & CLEANED OUT FILL TO TD @ 4,030'. CIRC. CLEAN. TOH W/TBG. & BIT. SCHLUMBERGER PERF'D. THE 4-1/2" LINER W/2 JSPF AND 2-1/8" ENERJET CHGS. FR. 3,869'-3,887' & 3,960'-3,980' FOR A TOTAL OF 78 HOLES. RAN A SONIC HAMMER ON 123 JTS. OF TBG. TO 4,028'. KNOX SVCS. TST'D. THE TBG. TO 1,000#. HELD OK. PUMPED 70 BFW @ 4.0 BPM & 2,200#. (CONTINUED)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Terry L. Harvey TITLE SR. STAFF ASSISTANT DATE 01-15-97
TYPE OR PRINT NAME TERRY L. HARVEY TELEPHONE NO. 505-393-2144

(This space for State Use)

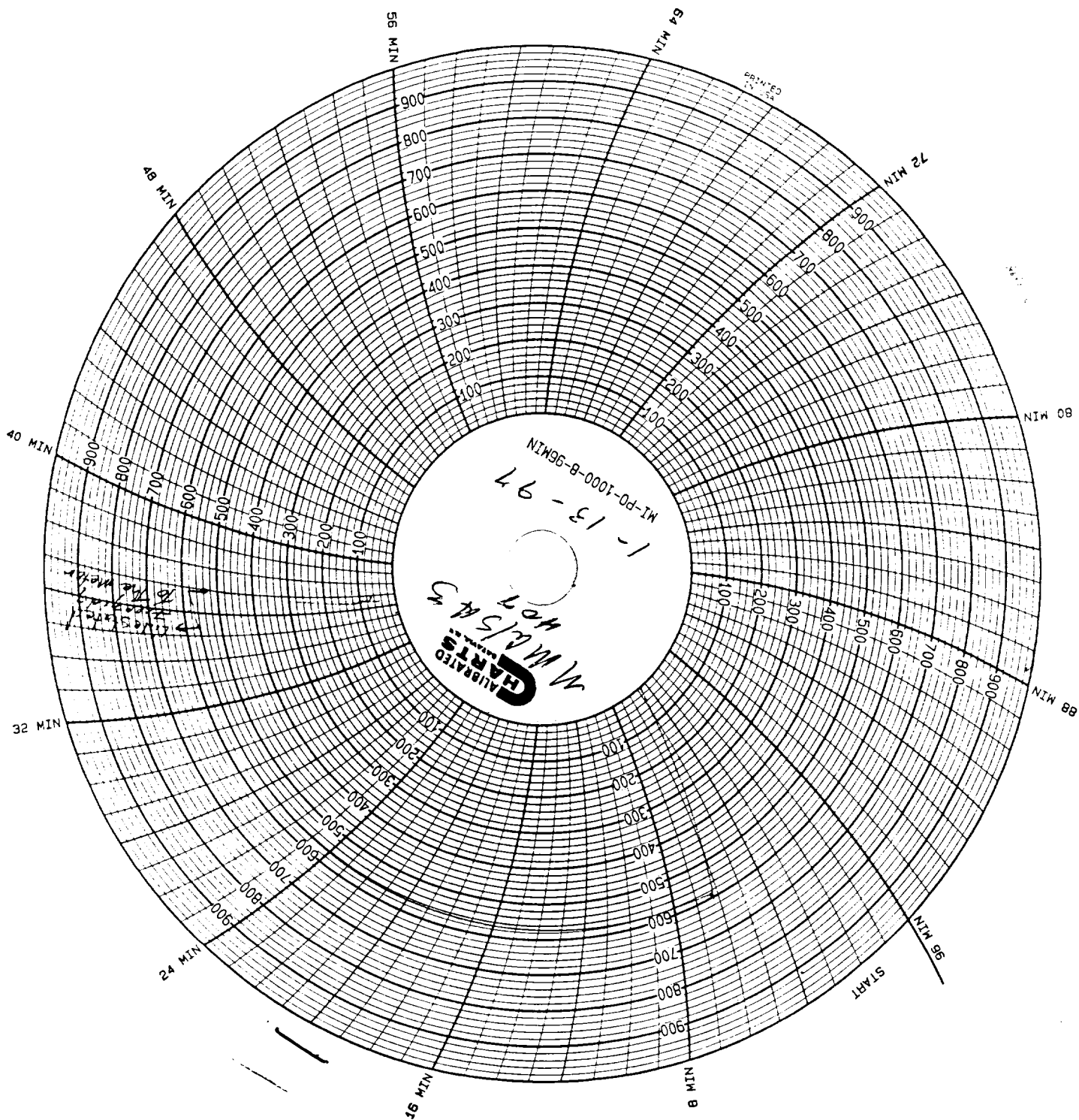
APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: _____

JAN 24 1997

JCRW

WASHED THE 4-1/2" CSG. PERFS. FR. 4,029'-3,970'. PUMPED 50 BBLS. FW @ 3.9 BPM AND 2,150#. WASHED THE 4-1/2" CSG. PERFS. FR. 3,970'-3,907'. PUMPED 30 BBLS. FW @ 3.9 BPM & 2,000#. WASHED THE 4-1/2" CSG. PERFS. FR. 3,907'-3,844'. HAD CIRC. W/90 BBLS. FW PUMPED. CLOSED THE CSG. VALVE & PUMPED 40 BBLS. 15% NEFE DI ACID W/1.5% KS-SOL @ 1.3 BPM, 750# TBG. PRESS. & 500# CSG. PRESS. ACIDIZED THE 4-1/2" CSG. PERFS. FR. 3,844'-3,907'. FLUSHED W/16 BBLS. FRESH WATER. PUMPED 40 BBLS. 15% NEFE DI ACID W/1.5% KS-SOL @ 1.5 BPM, 1,000# TBG. PRESS. & 500# CSG. PRESS. ACIDIZED THE 4-1/2" CSG. PERFS. FR. 3,907'-3,970' FLUSHED W/16 BBLS. FW. PUMPED 40 BBLS. 15% NEFE DI ACID W/1.5% KS-SOL @ 1.5 BPM, 1,050# TBG. PRESS. & 500# CSG. PRESS. ACIDIZED 4-1/2" CSG. PERFS. FR. 3,970'-4,029'. FLUSHED W/16 BBLS. FW. PULLED 2 JTS. 2-7/8" TBG. TO 3,997'. DROPPED A BALL & OPENED THE SLEEVE IN THE SONIC HAMMER. SWABBED WELL. PULLED & LAID DOWN. 122 JTS. OF 2-3/8" TBG. JARREL SVCS. RAN A BHP GAUGE TO 3,963'. CHK'D. THE BHP @ DATUM @ 397#. WELL HAD STABILIZED. RAN A 4-1/2" X 2-3/8" X 16.6# ARROW SET I-XS PKR. W/A PUMP OUT PLUG IN PLACE & AN ON-OFF TOOL ON 123 JTS. OF 2-3/8" BANDERA PIPELINE SVC. POLYLINE TBG. SET THE PKR. @ 3,808' W/10,000# TENSION. RELEASED THE ON-OFF TOOL. STAR TOOL DISPLACED THE HOLE & CIRC. CLEAN W/100 BBLS. OF PKR. FLUID. LATCHED ONTO THE ON-OFF TOOL & PRESS'D. UP OF THE CSG. TO 580# FOR 30 MINS. HELD OK. STAR TOOL PUMPED OUT THE PUMP OUT PLUG W/1,000#. INSTALLED THE INJ. WELLHEAD, RD & CLEANED THE LOCATION. CHG'D. THE STATUS OF THE WELL FR. A PUMPING OIL WELL TO AN INJ. WELL. WELL CURRENTLY CI WAITING ON INSTALLATION OF INJECTION LINE.

NOTE: C-103 TO FOLLOW UPON FIRST INJECTION OF WATER INTO GROUND.



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10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: CONVERT TO INJECTION WELL. ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

NMGSAU #407

MIRU PULLING UNIT & REVERSE UNIT. TOH & LAY DWN. RODS & PUMP. ND WELLHEAD. NU BOP. TOH W/TBG. TIH W/3-3/4" BIT. D.C.'S & TBG. CLEAN OUT TO TD @ 4,030' & DRILL 35' NEW HOLE TO 4,065'. TOH W/BIT. EVALUATE FOR SAN ANDRES COMMUNICATION. RU SCHLUMBERGER & LOG THE O.H. W/SONIC/CNL/GR/CCL TOOLS. PERF. SELECTIVELY 3,862'-3,899'. 2 JSPF, 2-1/8" ENERJET CHGS. RD SCHLUMBERGER. TIH W/SONIC HAMMER ON TBG. TO TD. RU ACID CO. ACIDIZE WELL W/5,000 GALS. 15% NEFE DI HCL W/1.5% DP-77MX MICELLAR SOLVENT. TOH W/SONIC HAMMER. TIH W/TBG. & PKR. SET PKR. @ +/-3,750'. SWAB/FLOW BACK LOAD. OBTAIN SI BTM. HOLE PRESS. BEFORE BEGINNING INJ. EVALUATE FOR SAN ANDRES COMMUNICATION. TOH W/TBG. & PKR., LAYIND DWN. PROD. TBG. PU & TIH W/2-3/8" LINED INJ. TBG. W/INJ. PKR. ND BOP. NU INJ. WELLHEAD ASSEMBLY. RDMO PULLING UNIT. CLEAN & CLEAR LOCATION.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Jerry L. Harvey TITLE SR. STAFF ASSISTANT DATE 08-19-96

TYPE OR PRINT NAME JERRY L. HARVEY

TELEPHONE NO. 505-393-2144

(This space for State Use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: