

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.	3002512729
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	A-1543-1
7. Lease Name or Unit Agreement Name	
NORTH MONUMENT G/SA UNIT BLK. 4	
8. Well No.	7
9. Pool name or Wildcat	
EUNICE MONUMENT G/SA	

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator AMERADA HESS CORPORATION
3. Address of Operator POST OFFICE DRAWER D, MONUMENT, NEW MEXICO 88265	4. Well Location Unit Letter <u>G</u> : <u>1980</u> Feet From The <u>NORTH</u> Line and <u>1980</u> Feet From The <u>EAST</u> Line

Section <u>24</u>	Township <u>19S</u>	Range <u>36E</u>	NMPM	LEA	County
10. Elevation (Show whether DF, RKB, RT, GR, etc.)					

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

NMGSAU #407 (06-10-93 Thru 06-15-93 / 06-17-94 Thru 06-28-94)

06-10-93 Thru 06-15-93

X-Pert Well Service rigged up pulling unit. TOH with a 1-1/4" x 16' polished rod with a 1-1/2" x 6' liner, 2 3/4" x 2' pony rods, 3/4" x 4' pony rod, 3/4" x 8' pony rod, 56-3/4" sucker rods, 98-5/8" sucker rods, 5/8" x 2' pony rod, 2" x 1-1/4" x 12' pump with a 1" x 6' gas anchor. Removed 6" 600 tubinghead flange and slip assembly and installed a 6" 600 manual BOP. TOH with 127 jts. 2-3/8" 8rd EUE tbg., 2-3/8" SN, 2-3/8" perforated tbg. sub and 1 jt. 2-3/8" 8rd EUE tbg., bull plugged as mud anchor. TIH with a 3-3/4" drill bit and bit sub on 129 jts. 2-3/8" tbg. Tagged at 4,019', for 10' of fill in 4-1/2" casing, and TOH with 129 jts. 2-3/8" tbg., bit sub and drill bit. TIH with a Guiberson Unipacker VI, SN and 122 jts. 2-3/8" tbg.  
(Continued On-Back)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Terry L. Harvey TITLE Sr. Staff Assistant DATE 07-07-94  
TYPE OR PRINT NAME Terry L. Harvey TELEPHONE NO. 393-2144

(This space for State Use)

APPROVED BY \_\_\_\_\_ TITLE ORIGINAL DIVISION CLERK REVISOR DATE AUG 02 1994  
CONDITIONS OF APPROVAL, IF ANY:

06-10-93 Thru 06-15-93 Continued

Set packer at 3,818', loaded casing-tubing annulus and pressure tested casing from 0' to 3,818'. Pressure decreased from 500 psi to 120 psi in 2 mins. Released packer, pulled 10 jts. and reset packer at 3,507'. Pressure tested casing from 0' to 3,506' and pressure decreased from 530 psi to 400 psi in 7 mins. Dropped SV, pressure tested tbg., pressure decreased from 975 psi to 800 psi in 5 mins., and retrieved SV. TOH with 112 jts. 2-3/8" tbg., SN and packer. Rigged up Professional Testers, TIH with a Guiberson Unipacker VI, index valve, retrieving tool and SN on 2-3/8" tbg. and hydrotested tbg. to 3,000 psi above the slips. Found collar on seating nipple leaking. Set RBP at 3,694', circulated casing with 50 bbls. fresh water and pressure tested casing from 0' to 3,694'. Pressure decreased from 500 psi to 100 psi in 2 mins. TOH with 118 jts. 2-3/8" tbg. SN and retrieving tool. TIH with a Guiberson Unipacker VI and SN on 66 jts. 2-3/8" tbg. Set packer at 2,077' and pressure tested casing from 2,077' to 3,694'. Pumped at 1.0 BPM at 400 psi. Reset packer repeatedly. Determined casing leaking from 0' to 2,077' and casing leaking from 3,506' to 3,663'. Released packer and TOH with 117 jts. 2-3/8" tbg., SN and packer. TIH with retrieving tool, Guiberson Unipacker VI, SN and 118 jts. 2-3/8" tbg. Released RBP at 3,694' and reset RBP at 3,766'. Circulated casing with fresh water, set packer at 3,762' and pressure tested RBP. Pressure decreased from 560 psi to 350 psi in 12 mins. Released RBP at 3,766' and reset repeatedly to test RBP with no success. TOH with 2-3/8" tbg., SN, packer and RBP. Sent packer and RBP to shop for redress. TIH with 4-1/2" Guiberson Unipacker VI, SN and 2 jts. 2-3/8" tbg. Tested casing from 0' to 74' and pressure decreased from 780 psi to 680 psi in 10 mins. Released packer and TOH. TIH with a 4-1/2" Guiberson Unipacker VI, index valve, retrieving tool, 4-1/2" Guiberson Unipacker VI and SN on 120 jts. 2-3/8" tbg. Set RBP at 3,766'. Checked casing annuli and found no pressure or flow. Set packer repeatedly to locate casing leak intervals and determined that RBP at 3,766' or casing above RBP was leaking at a rate of 90 psi loss in 5 mins., casing from 3,507' to 3,572' will accept and injection rate of 1.25 BPM at 550 psi and casing from 0' to 74' is contributing majority of pressure loss above 3,507'. Note: casing leak from 3,507' to 3,572' is located in the Eumont gas zone. During testing had gas flowback when packer was released. Released packer at 3,572' and pulled to 3,507', above casing leak interval. TIH with 8 jts. 2-3/8" tbg., released RBP and TOH with 120 jts. 2-3/8" tbg., SN, 4-1/2" Guiberson Unipacker VI, retrieving tool, index valve and a Guiberson Unipacker VI (RBP). TIH with 1 jt. 2-3/8" 8rd EUE tbg., bull plugged as mud anchor, 2-3/8" perforated tbg. sub, 2-3/8" SN and 127 jts. 2-3/8" 8rd EUE tbg. Dropped SV, pressure tested tbg. to 1,500 psi and retrieved SV. Removed 6" 600 manual BOP and installed 6" 600 flange and slip assembly. Set SN at 3,969'. TIH with a 2" x 1.25" x 12' pump #A-1095, with a 1" x 12' gas anchor, 101 5/8" sucker rods, 56 3/4" sucker rods, 2 3/4" x 2' pony rods, 3/4" x 4' pony rod, 3/4" x 8' pony rod and a 1-1/4" x 16' polished rod with a 1-1/2" x 6' liner. Loaded tubing with fresh water and checked pump action. Cleaned location and rigged down pulling unit.

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