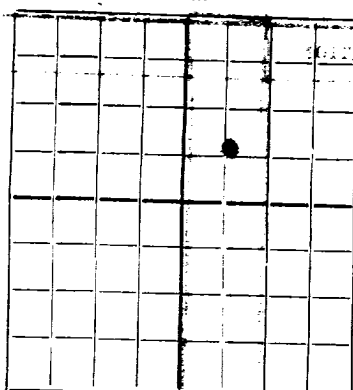


N.

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

AREA 640 ACRES
LOCATE WELL CORRECTLY

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, by its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE.

Gulf Oil Corporation

Graham State C

Company or Operator

Well No. 8 in SW NE of Sec. 24, T. 19SR. 36E, N. M. P. M., Monument Field, Lea County.Well is 660 feet south of the North line and 660 feet west of the East line of SW NEIf State land the oil and gas lease is No. A-1548 Assignment No. _____

If patented land the owner is _____ Address _____

If Government land the permittee is _____ Address _____

The Lessee is Gulf Oil Corporation Address Tulsa, Oklahoma.Drilling commenced 4-21-36 19____ Drilling was completed 6-10-36 19____Name of drilling contractor Laffland Bros. Address Tulsa, Oklahoma.Elevation above sea level at top of casing 5718 feet.The information given is to be kept confidential until ? 19____

OIL SANDS OR ZONES

No. 1, from 5870' to 4080' No. 4, from _____ to _____

No. 2, from _____ to _____ No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from Rotary Hole. to _____ feet.

No. 2, from _____ to _____ feet.

No. 2, from _____ to _____ feet.

No. 4, from _____ to _____ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED FROM TO	PURPOSE
10-5/4	82.75	8	Lapw.	254'				
7-5/8	26	8	Lapw.	1515'				
5-1/2	17	10	Lapw.	8582'				

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
10-5/4	10-3/4	254	200	Halliburton		
9-7/8	7-5/8	1515	800	"		
6-3/4	5-1/2	8582	28	"		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth Set _____
 Adapters—Material _____ Size _____

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
		Hydro-Chloric Acid	1000 Gal.	5-20-36		
		"	2000 Gal.	6-21-36		

Results of shooting or chemical treatment _____

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from 0 feet to 4080 feet, and from _____ feet to _____ feet

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

PRODUCTION

Put to producing June 16th, 19 36The production of the first 24 hours was 488 barrels of fluid of which _____ % was oil; _____ %

emulsion; _____ % water; and _____ % sediment. Gravity, Be _____

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

_____, Driller _____, Driller
 _____, Driller _____, Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 27th Tulsa, Oklahoma. July 27th, 1936day of July, 19 36 Name J. L. B. [Signature]Notary Public. Position General SuperintendentRepresenting Gulf Oil CorporationMy Commission expires June 26, 1939 Company or Operator Tulsa, Oklahoma.

Address _____

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0'	90'		Calechi
	205		Sand and shells
	955		Red Bed
	1194		Red Bed and shells
	1329		Shale and shells
	1385		Sand Salt and Anhydrite
	1600		Salt
	1890		Salt and Anhydrite
	2475		Salt
	3070		Anhydrite
	3350		Anhydrite and lime
	3689		Lime
	4050		Lime