

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS NOTICES

Submit this notice in TRIPLICATE to the District Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below

NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO TEMPORARILY ABANDON WELL		NOTICE OF INTENTION TO DRILL DEEPER	
NOTICE OF INTENTION TO PLUG WELL		NOTICE OF INTENTION TO PLUG BACK		NOTICE OF INTENTION TO SET LINER	
NOTICE OF INTENTION TO SQUEEZE		NOTICE OF INTENTION TO ACIDIZE		NOTICE OF INTENTION TO SHOOT (Nitro)	
NOTICE OF INTENTION TO GUN PERFORATE		NOTICE OF INTENTION (OTHER)		NOTICE OF INTENTION (OTHER) REC MFLTTE	X

OIL CONSERVATION COMMISSION  
SANTA FE, NEW MEXICO

Hobbs, New Mexico

May 9, 1957

(Place)

(Date)

Gentlemen:

Following is a Notice of Intention to do certain work as described below at the State of C

Shell Oil Company  
(Company or Operator) Well No. 1 in A  
(Unit)  
NE 1/4 NE 24 T-19-3 R-36-E NMPM, Monument Pool  
(40-acre Subdivision) 1/4 of Sec. 24  
Lea County.

FULL DETAILS OF PROPOSED PLAN OF WORK

(FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)

1. Set HW packer @ 3500' & pressure test casing. Pull tubing & packer. Change out wellhead equipment.
2. Run radioactivity survey w/collar locator from TD to surface. Detail from TD to 2500'.
3. Set cast iron bridging plug @ 3750' & cap w/1 ex. cement.
4. Perforate 7" casing from 3500' - 3700' w/2 jet shots per foot. (Exact intervals to be determined after radioactivity survey is run.)
5. Run 2" tubing.
6. Fracture treat down tubing & casing w/20,000 gallons gelled lease crude containing 1#/gal. 20-40 mesh rounded sand & sufficient fluid loss additive to obtain 10-15 cc fluid loss. Use 3 or 4 pump trucks to total approximately 1800 hydraulic horsepower. Overflush w/100 BO.
7. Take potential test.

Approved....., 19.....  
Except as follows:

Approved  
OIL CONSERVATION COMMISSION

By.....

Title.....

Shell Oil Company  
Company or Operator Original signed by

By..... B. Nevill B. Nevill

Position..... Division Exploitation Engineer  
Send Communications regarding well to:

Name..... Shell Oil Company

Address..... Box 1957, Hobbs, New Mexico