

NEW MEXICO OIL CONSERVATION COMMISSION

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

1959 APR 15 PM 4:00

COMPANY The Texas Company P. O. Box 352 Midland, Texas
(Address)

LEASE St. H.M. "C" NGT-5 WELL NO. 2 UNIT "A" S 22 T 19-S R 36-E

DATE WORK PERFORMED April 13, 1959 POOL Summit

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off
☐ Beginning Drilling Operations ☒ Remedial Work
☐ Plugging ☐ Other _____

Detailed account of work done, nature and quantity of materials used and results obtained.

Frac down $4\frac{1}{2}$ " O.D. casing from 4112' to 4162' with 20,000 gals refined oil carrying 20,000 lbs sand. Job complete 9:30 A.M. March 3, 1959. Shut in 21 hrs. Set 2 $3/8$ " O.D. tubing at 4035'. Install pump equipment. Recover lead oil, test, and return well to production.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. 3255' TD 4200' PBD 4199' Prod. Int. 4100' to 4200' Compl Date 5-11-56
Tbng. Dia 2 3/8" Tbng Depth 4125' Oil String Dia 4 1/2" Oil String Depth 4199'
Perf Interval (s) 4112' to 4162'
Open Hole Interval None Producing Formation (s) Panorama

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	<u>11-1-58</u>	<u>4-13-59</u>
Oil Production, bbls. per day	<u>14</u>	<u>35</u>
Gas Production, Mcf per day	<u>18</u>	<u>48</u>
Water Production, bbls. per day	<u>0</u>	<u>0</u>
Gas-Oil Ratio, cu. ft. per bbl.	<u>1286</u>	<u>1378</u>
Gas Well Potential, Mcf per day	<u>--</u>	<u>--</u>

Witnessed by _____

(Company)

OIL CONSERVATION COMMISSION

Name [Signature]

Title _____

Date _____

I hereby certify that the information given above is true and complete to the best of my knowledge

Name [Signature]

Position Asst. Dist. Superintendent

Company THE TEXAS COMPANY