## NEW MEXICO OIL CONSERVATION COMMILLION Santa Fe, New Mexico

## REQUEST FOR (OIL) - (GAS)HATELOWARLECO

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office this which Fan QUI was sent. The allowable will be assigned effective 7.00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Cas must be reported on 15.025 psia at 60° Fahrenheit.

|                  |              |               | Ridland, Texas May 14, 1956 (Place)                                  |
|------------------|--------------|---------------|--|
| The Te           | xas Com      | pany Sta      | G AN ALLOWABLE FOR A WELL KNOWN AS:  "C" NCT-5  (Lease)  (Lease)     |
| <b>A</b> (Unit)  | Sec          | 22,           | T19-3, R36-E, NMPM.,Eumont   |
| (Onit)           |              |               | County. Date Spudded4-19-56, Date Completed5-10-56                   |
| Pleas            | e indicate l |               |  |
|                  |              | -             | Elevation 3745! (GR.). Total Depth. 4200, P.B. 4199                  |
|                  |              | X             | Top oil/gampay4085   |
|                  |              | 17            | Casing Perforations: 4112!-4162!                                     |
|                  |              |               | Depth to Casing shoe of Prod. String                                 |
|                  |              |               | Natural Prod. TestBOP  |
|                  |              |               | based on bbls. Oil in Hrs. Mir                                       |
| •••••••          | ••••••••     | •••••••••••   | Test after acid or shot  |
| Casing :<br>Size | Feet         | Sax           | Based on50   |
| 8 5/8            | 1502         | 800           | Gas Well Potential   |
| 5 <u>1</u>       | 4190         | 800           | Size choke in inches 22/64.  |
|                  |              | _             | Date first oil run to tanks or gas to Transmission system: 5-10-56   |
|                  |              |               | Transporter taking Oil or Texas-New Mexico Pipe Line C               |
| marks:           | G-0.I        | R. is 10      | 91   |
| ·- <del>-</del>  |              |               |  |
| I hereby         | certify that | at the inform | nation given above is true and complete to the best of my knowledge. |
| proved           | 141.55<br>   | A L W W.      | , 19 The Texas Company Operator)                                     |
| OIL              | CONSER       | VATION C      | OMMISSION By: (Signature)  |
|                  |              | 4.3           | Title Asst. Dist. Supt.  Send Communications regarding well to:      |
| <b></b>          | cngir        | eer Distric   | Name. The Texas Company  |
|                  |              |               | 11dill.  |