

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes OIL-104-10-1-67
Effective 1-1-65

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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRODUCTION OFFICE	

I. Operator: John H. Hendrix Corporation
Address: 525 Midland Tower, Midland, Texas 79701
Reason(s) for filing (Check proper box)
New Well ☐ Change in Transporter of: Oil ☐ Dry Gas ☐
Recompletion ☐ Castorhead Gas ☐ Gas ☐ Other (Please explain) Effective 1/1/77
If change of ownership give name and address of previous owner: John H. Hendrix, 525 Midland Tower, Midland, Texas 79701

II. DESCRIPTION OF WELL AND LEASE
Lease Name: H. S. Record Well No.: 2 Pool Name, including Formation: Eumont-Yates & Seven Rivers Kind of Lease: Fee Lease Fee: Fee
Location: Unit Letter G 1650 Feet From The North Line and 1650 Feet From The East Line
Line of Section 15 Township 20-S Range 36-E , NMPM, Lea County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☒ or Condensate ☐
Arco Pipeline Company Address (Give address to which approved copy of this form is to be sent) P. O. Drawer XX, Denver City, Texas 79323
Name of Authorized Transporter of Castorhead Gas ☒ or Dry Gas ☐
Warren Petroleum Corporation Address (Give address to which approved copy of this form is to be sent) P. O. Box 1589, Tulsa, Oklahoma 74101
If well produces oil or liquids, give location of tanks. Unit Sec. Twp. Rge. Is gas actually connected? When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA
Designate Type of Completion - (X) Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'y. Diff. Res'y.
Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth
Perforations Depth Casing Shoe
TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)
Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)
Length of Test Tubing Pressure Casing Pressure Choke Size
Actual Prod. During Test Oil-Bbls. Water-Bbls. Gas-MCF

GAS WELL
Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate
Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size

2. CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
Laura K. Wright (Signature)
Production Clerk (Title)
January 18, 1977 (Date)
OIL CONSERVATION COMMISSION
APPROVED Orig. Signed by Jerry Sexton, 19 Dist 1, Supv.
BY Jerry Sexton
TITLE Dist 1, Supv.
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the production tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

RECEIVED

JUN 21 1977

U.S. DEPARTMENT OF JUSTICE
FEDERAL BUREAU OF INVESTIGATION