

Santa Fe, New Mexico

[illegible]

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

Well No. 2, in SW 1/4 of NE 1/4, of Sec. 15, T. 20-S, R. 36-E, NMPM.

Monument Pool, Lea County.

Well is 1650 feet from North line and 1650 feet from East line
of Section 15. If State Land the Oil and Gas Lease No. is Patented Land

Drilling Commenced.....Sept. 28,....., 1952. Drilling was Completed.....November 15,....., 1952.

Name of Drilling Contractor.....Midwestern Drilling Company, Inc......

Address.....906 Lubbock National Bank Bldg., Lubbock, Texas

Elevation above sea level at Top of Tubing Head.....3569..... The information given is to be kept confidential until
January 1, 1953.....

No. 1, from 3804 to 3914 No. 4, from _____ to _____

No. 2, from.....to..... No. 5, from.....to.....

No. 3, from.....to..... No. 6, from.....to.....

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from No Water to _____ feet.

No. 2, from.....to.....feet.

No. 3, from.....to.....feet.

No. 4, from to feet.

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
10-3/4	32.75	New	305	Halliburton	0	0	
5-1/2	15.50	Used	3883	"	0	0	

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
13-3/8	10/3/4	305	100	Halliburton	32	Natural
7-7/8	5/1/2	3883	600	"	32	"

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Result of Production Stimulation.....~~No production~~.....

..Depth Cleaned Out.....

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special test or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 3883 feet, and from feet to feet.
Cable tools were used from 3883 feet to 3914 feet, and from feet to feet.

PRODUCTION

Put to Producing November 28, 1952
OIL WELL: The production during the first 24 hours was 48 barrels of liquid of which 100 % was oil; -0- % was emulsion; -0- % water; and -0- % was sediment A.P.I. Gravity 34
GAS WELL: The production during the first 24 hours was -0- M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.
Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy.	1529		T. Devonian		T. Ojo Alamo
T. Salt	1529		T. Silurian		T. Kirtland-Fruitland
B. Salt			T. Montoya		T. Farmington
T. Yates	2747		T. Simpson		T. Pictured Cliffs
T. 7 Rivers			T. McKee		T. Menefee
T. Queen			T. Ellenburger		T. Point Lookout
T. Grayburg			T. Gr. Wash		T. Mancos
T. San Andres			T. Granite		T. Dakota
T. Glorieta			T.		T. Morrison
T. Drinkard			T.		T. Penn
T. Tubbs			T.		T.
T. Abo			T.		T.
T. Penn			T.		T.
T. Miss			T.		T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	122	122	Surface Sand				
122	253	131	Surface Hole				
253	352	99	Red Bed				
352	600	248	Shale				
600	864	264	Red Bed				
864	1136	272	Red Bed & Gyp				
1136	1529	393	Red Bed				
1529	2747	1218	Salt & Anhy.				
2747	3172	425	Lime, Anhy. & Gyp				
3172	3883	711	Lime				
3883	3914	31	Sandy Shale				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

December 4th, 1952
Company or Operator Goats & Foster Drig. Co. Address 203 Hotel Lubbock, Lubbock, Tex.
Name J. R. Thelley Position or Title Production Supt.