

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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U.S. CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-73

3a. Indicate Type of Lease  
State ☐ Fee ☒  
3. State Oil & Gas Lease No.

<p><b>SUNDARY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</p>		
1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Water Injection	7. Unit Agreement Name	
2. Name of Operator AMOCO PRODUCTION COMPANY	8. Farm or Lease Name South Hobbs (GSA) Unit	
3. Address of Operator P.O. Box 4072, Odessa, Texas 79760	9. Well No. 87	
4. Location of Well UNIT LETTER <u>K</u> <u>1650</u> FEET FROM THE <u>South</u> LINE AND <u>2310</u> FEET FROM THE <u>West</u> LINE, SECTION <u>10</u> TOWNSHIP <u>19-S</u> RANGE <u>38-E</u> NMPM.	10. Field and Pool, or Wildcat Hobbs GSA	
15. Elevation (Show whether DF, RT, GR, etc.) 3593' KB	12. County Lea	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

MI and RUSU to acidize well to increase injectivity. Release packer and pull injection tubing and packer. Run workstring and PPIP on 2 foot spacing and attempt to acidize, but all perms communicated from 4155 to 4210. Run 2 3/8" injection tubing and packer and pump packer fluid. Set packer at 4028' and test casing and packer to 500 PSI for 30 minutes and test OK. RD and MOSU and return to injection.

IPWO: 1045 BWIPD at 843 PSI  
IAWO: 1390 BWIPD at 90 PSI

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Eddie W. Seay TITLE Sr. Admin. Analyst DATE 9-11-87  
O. M. Mitchell  
Eddie W. Seay  
Approved by Oil & Gas Inspector TITLE \_\_\_\_\_ DATE SEP 17 1987  
CONDITIONS OF APPROVAL, IF ANY: