

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2080
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-7

3a. Indicate Type of Lease
State ☐ Fee ☒
3. State Oil & Gas Lease No.

SUNDARY NOTICES AND REPORTS ON WELLS
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REFINER OR PLUG WELL TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT WITH 1704M C-1011 FOR SUCH PROPOSALS.

1. OIL WELL ☐ GAS WELL ☐ OTHER ☐	7. Unit Agreement Name
2. Name of Operator Amoco Production Company	8. Farm or Lease Name South Hobbs (GSA) Unit
3. Address of Operator P. O. Box 68, Hobbs, New Mexico 88240	9. Unit No. 87
4. Location of well UNIT LETTER K 1650' FEET FROM THE South LINE AND 2310 FEET FROM THE West LINE, SECTION 10 TOWNSHIP 19-S RANGE 38-E N.M.P.M.	10. Field and Pool, or a Subal Hobbs GSA
11. Elevation (Show whether DF, RT, GR, etc.) 3593' KB	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐
OTHER ☐

17. Describe Progress or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service unit 6-21-83. Released packer and pulled tubing. Deepened to 4250' and ran 389' of 5-1/2" 15.5# liner set at 4250' with 80 sacks class C cement. Drilled out to 4204' and no cement. Ran cement retainer and set at 3728'. Squeezed with 210 sacks class C cement and reverse out 56 sacks. Drilled out to 4226' and pressure tested to 1000 psi and Ok. Perforated 4155'-58', 4162'-68', 4170'-80', 4182'-88', 4192'-98' and 4207'-10' with 4 SPF. Packer set at 4052' and acidized with 3300 gal 15% NE HCL. Max pressure 2000 psi and initial shut-in pressure 500 psi. Released packer and pulled tubing to test to 5000 psi. Ran packer and tubing back in and set packer at 4028'. Moved out service unit 7-6-83. Returned well to injection. Injected 567 BW with tubing pressure at 50 psi in 24 hours.

0+2-NMOCD,SF 1-HOU R.E.Ogden R, 21.150 1-SUSP 1-PJS 1-Amerada 1-Amerigas 1-Cities Serv.
1-Conoco 1-CO2 in Action 1-Excelsior 1-Sun. Tex. 1-Exxon 1-Jim Russell, Clayton
1-F.J. Nash, Hou Rm 4.206

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Peter J. Sena TITLE Assistant Admin. Analyst DATE 9-9-83

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE SEP 13 1983

CONDITIONS OF APPROVAL, IF ANY: