

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-7

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REDEPTH OF PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT TO DRILL" (FORM C-101) FOR SUCH PROPOSALS.

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Injection	5a. Indicate Type of Lease State <input type="checkbox"/> Fed <input checked="" type="checkbox"/>
2. Name of Operator Amoco Production Company	5. State Oil & Gas Lease No.
3. Address of Operator P. O. Box 68, Hobbs, New Mexico 88240	7. Unit Agreement Name
4. Location of Well UNIT LETTER K 1650 FEET FROM THE South LINE AND 2310 FEET FROM THE West LINE, SECTION 10 TOWNSHIP 19-S RANGE 38-E NMPM.	8. Farm or Lease Name South Hobbs (GSA) Unit
	9. Unit No. 87
	10. Field and Pool, or adjacent Hobbs GSA
15. Elevation (Show whether DF, RT, GR, etc.) 3593' KB	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:
REMEDIAL WORK ☐
COMMENCE DRILLING OPS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER ☐
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to run liner, perf zones II and III and acidize as follows:

Rig up service unit, install blowout preventer, release packer, pull tubing and packer. Run in hole with bit for 8-5/8", 36# casing, drill collars and tubing. Clean out hole to 4225' and deepen well to 4250'. Circulate hole clean and pull out of hole. Run and hang 362'± of 5-1/2", 15.5#, J-55 liner with centralizers on every joint to 4250'. Cement liner with 80 sacks class C neat cement. Sting out of liner and pump excess cement on liner. Pull out of hole and wait on cement. Run in hole with bit for 8-5/8" 36# casing, drill collars and tubing. Drill cement top of liner at 3887'. Pull out of hole. Run in hole with bit for 5-1/2", 15.5# casing, drill collars and tubing. Drill out to 4214'. Circulate hole clean and pull out of hole. Run in hole with perf gun and perf zone II and III, intervals 4155'-58', 62'-68', 70'-80', 82'-88', 92'-98' and 4207'-10' with 4 DPJSPF at 90° or 120° phasing. Run in hole with treating packer for 5-1/2", 15.5# casing and tubing. Set packer at 4050± and load backside with injection water. Acidize perfs (4155'-4210') with 3300 gals of 15% NE-HCL acid with 1 gal/1000 corrosion inhibitor at a maximum rate and pressure of 3 BPM and 1500 psi as follows:

- 1) Pump 1100 gals acid.
- 2) Pump black consisting of 300# graded rock salt and 100# 100 mesh salt in 300 gals 30# gelled brine.
- 3) Pump 1100 gals acid.

0-4 NMCD, H 1-HOU 1-F. J. Nash, HOU 1-SUSP 1-PJS 1-Petro Lewis

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Peter J. Serna TITLE Assist. Admin. Analyst DATE 5-23-83

APPROVED BY ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT SUPERVISOR
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____ DATE MAY 25 1983

4) Flush acid to perfs with fresh water and over displace by 30 bbls. using fresh water. Release packer and pull out hole. Run in hole with 5-1/2" and 2-3/8" packer and 2-3/8" injection tubing. Set packer at 4000±. Load backside. Move out service unit and return well to injection, at max rate and pressure of 800 BWIPD and 700 psi tubing pressure.

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MAY 24 1983
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HOBBS OFFICE