

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-70

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT - "A" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☐ OTHER- Injection	5a. Indicate Type of Lease State ☐ Fed ☒
2. Name of Operator Amoco Production Company	5. State Oil & Gas Lease No.
3. Address of Operator P. O. Box 68, Hobbs, NM 88240	6. Farm or Lease Name South Hobbs (GSA) Unit
4. Location of well UNIT LETTER K 1650 FEET FROM THE South LINE AND 2310 FEET FROM THE West LINE, SECTION 10 TOWNSHIP 19-S RANGE 38-E N.M.P.M.	7. Well No. 87
15. Elevation (Show whether DF, RT, CR, etc.) 3593' RDB	10. Field and Pool, or Wildcat Hobbs GSA
12. County Lea	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒
TEMPORARILY ABANDON ☐
FULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER ☐
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (thoroughly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to improve injectivity by jet washing and acidizing. Pull tbq. & pkr. Run a bit w/jetting sub above it & tbq. Tag bottom for fill (TD 4225'). Clean out if necessary. Raise jetting sub to 4080' & pump down a ball to plug off the bottom of the jetting sub & bit. Jet the open hole with water at approx. 3 BPM as follows: (a) Move the jetting sub down 1 joint at approx. 1' to 2' per minute while roating; (b) Move the jetting sub back up 1 joint and repeat the operation. Repeat steps (a) and (b) until TD is reached. Circ. out the ball and recover it. Wash out and circ. Pull assembly out of hole. Run tbq. & pkr. w/pkr set at 4000'. Run a temp. base log from TD to 4068'. Acidize the well at 2 to 3 BPM as follows: (a) Pump 900 gals. of 15% HCL mixed w/100 gals. Nalco Chemical's Visco 1176; (b) Pump 300 lbs. graded rock salt & 300 lbs. of 100 mesh salt in 300 gals. of 30# gelled brine; (c) Pump 1350 gals. of 15% HCL mixed w/150 gals. Nalco's Visco 1176; (d) Flush to perfs w/water; (e) Run a temp survey from TD to 4068'; (f) Pump 300 lbs. of graded rock salt & 300 lbs. of 100 mesh salt in 300 gals. 30# gelled brine. Repeat steps c, d, and e. Swab back load. Pull pkr. & tbq. Return to injection.

0+4-NMOCD, H 1-Hou 1-Susp 1-CLF

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Cathy L. Lerman TITLE Assist. Admin. Analyst DATE 10-21-81
Orig. Signed by

APPROVED BY Oil & Gas Insp. TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: