

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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L. CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-77

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - FORM C-1011 FOR SUCH PROPOSALS.")

1. OIL WELL ☐ GAS WELL ☐ OTHER- <u>Injection</u>	7. Unit Agreement Name
2. Name of Operator AMOCO PRODUCTION COMPANY	8. Farm or Lease Name <u>South Hobbs (GSA) Unit</u>
3. Address of Operator P. O. BOX 68 HOBBS, NEW MEXICO 88240	9. Well No. <u>87</u>
4. Location of Well UNIT LETTER <u>K</u> <u>1650</u> FEET FROM THE <u>South</u> LINE AND <u>2310</u> FEET FROM THE <u>West</u> LINE, SECTION <u>10</u> TOWNSHIP <u>19-S</u> RANGE <u>38-E</u> NMPM.	10. Field and Pool, or Wildcat <u>Hobbs GSA</u>
11. Elevation (Show whether DF, RT, GR, etc.) <u>3593' KB</u>	12. County <u>Lea</u>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☒	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☐	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MISU 12-21-85 and POH w/packer and tubing. RIH with CIBP and set at 4000'. Run pipe recovery log. Perforated 3100' with 4SPF. RIH with cement retainer and set at 2969'. Squeezed with 700SX class C cement and circulated 85SX out 10 3/4" casing. Ran bit and cleaned out to top of liner at 3868'. Ran 5 1/2" 15.5# tieback liner and landed at 3860'. Cemented with 600SX class C cement and circulated out 1275X. WOC. Drilled out cement to 3878' and pressure tested to 1000 psi-ok. Drilled out CIBP and drilled out to 4248'. RIH w/PI packer and acidized perms 4210'-4155' with 100 gals 15% NE HCl per 2' spacing. Re-ran injection equipment and set packer at 4028'. MISU 1-10-86. Commenced injection 1-10-86. IAWO: 1881 BWIPD

O+5 NMOCD-HV1-JRB 1-FJN 1-CMH 1-Sun

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Charles M. Herring TITLE ADMINISTRATIVE ANALYST (SG) DATE 1/13/86

ORIGINAL SIGNED BY JERRY BERTON
DISTRICT I SUPERVISOR

APPROVED BY L DATE JAN 15 1986

CONDITIONS OF APPROVAL, IF ANY: