

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 37501

Form C-103
Revised 10-1-7

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☐ OIL WELL ☐ GAS WELL ☒ OTHER: <u>Injection</u>	7. Unit Agreement Name
2. Name of Operator AMOCO PRODUCTION COMPANY	8. Farm or Lease Name <u>South Hobbs (GSA) Unit</u>
3. Address of Operator P.O. BOX 68 HOBBS, NEW MEXICO 88240	9. Well No. <u>87</u>
4. Location of well UNIT LETTER <u>K</u> <u>1650</u> FEET FROM THE <u>South</u> LINE AND <u>2310</u> FEET FROM THE <u>West</u> LINE, SECTION <u>10</u> TOWNSHIP <u>19-S</u> RANGE <u>38-E</u> N.M.P.M.	10. Field and Pool, or Wildcat <u>Hobbs GSA</u>
15. Elevation (Show whether DF, RT, GR, etc.) <u>3593' KB</u>	12. County <u>Lea</u>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☒	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☐	OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to circulate cement behind the 8 5/8" CSG string, run a tieback liner, and acidize GSA as follows:
MISC, release packer and POH with tubing and packer. RIH with CIBP and set at $\pm 4000'$ in the 5 1/2" liner. Run a pipe recovery log from 3200' up to surface. Unless a surface plug is indicated, perforate 100' above the cement top. If no cement or restrictions are found, perforate at 3100'. Establish circulation out the 10 3/4" - 8 5/8" annulus at the surface. RIH with cement retainer and set at 100' above perforations. Pump 400 SX of class C heat and circulate to surface. POH and WOC. Drill out retainer and cement to top of 5 1/2" liner at 3861' and POH. Run a 5 1/2", 15.5" tie-back liner from 3861' to surface. Cement liner with 548 SX of Class C heat and WOC. Drill out float collar and shoe. Pressure test liner. Isolate and squeeze any leaks. Drill out CIBP set at 4000' and clean out to TD (4250'). RIH w/ PPI packer and acidize 4210-07', 4198-92', 4188-82', 4180-70', 4168-62', 4158-55' (over)

O+5 NMOCD-H 1-JRB 1-FJN 1-CMH

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Charles M. Herring TITLE Administrative Analyst (SG) DATE 11/11/85

Eddie W. Seay

APPROVED BY Oil & Gas Inspector

TITLE

DATE NOV 13 1985

CONDITIONS OF APPROVAL, IF ANY:

with 50 gals per foot of 15% NEHCl acid. Pull up and set packer at 4140'. Overflush acid into formation with 35 BBls of clean water. Release packer and pH . Re-run injection equipment and set packer at 4025'. Return well to injection.

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