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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.
A1212

7. Unit Agreement Name

8. Farm or Lease Name
South Hobbs (GSA) Unit

9. Well No.
17

10. Field and Pool, or Wildcat
Hobbs

12. County
Lea

SUNDRY NOTICES AND REPORTS ON WELLS
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT FROM C-101 FOR SUCH PROPOSALS.

OIL WELL GAS WELL OTHER

1. Name of Operator
Amoco Production Company

2. Address of Operator
P.O. Drawer A Levelland, Texas 79336

3. Location of Well
UNIT LETTER C 660 FEET FROM THE North LINE AND 1980 FEET FROM West THE 4 LINE, SECTION 19-S RANGE 38-E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
3628 RDB

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service unit 9-5-78. Perforated 4058'-64', 4068'-72', 4098'-4102', 4106'-12', 4116'-20', 4124'-28', 4134'-38', 4142'-48', 4175'-4204'. Pull tubing and packer. Ran tubing and packer. Set packer 4156'. Acidize perfs in two stages. Pumped 2000 gal. 15% LSTNE HCL acid separated by 500# mothballs in 1200 gal. gelled water. Flushed with 50 BLO. Pulled tubing and packer. Run tubing, packer, and bridge plug. Set bridge plug at 4160'. Set packer at 3972'. Acidize perfs with 4000 gal. 15% LSTNE HCL acid separated by 400# mothballs in 1400 gal. gelled acid. Flushed with 35 BLO. Pulled bridge plug, packer, and tubing. Ran tubing to 4050'. Ran rods and pump. Released service unit 9-8-78.

Moved in and rigged up service unit 9-27-78. Pulled rods, tubing, and packer. Ran cast iron bridge plug and set at 4088'. Ran cement retainer and set at 4020'. Pumped 50 sx Class C Neat and 50 sx Class C plus 1/4# Tuff plug. WOC 1 1/2 hours. Pumped 50 sx Class C plus 1/4# Tuff plug and 150 sx Class C Neat. No pressure or squeeze to clear hole. WOC 12 hrs. Pumped 50 sx Class C plus 1/4# Tuff plug and 50 sx Class C Neat. Well on vacuum. WOC 6 hrs. Pumped 50 sx Class C plus Tuff plug and 50 sx Class C Neat. Well on vacuum. WOC. Pump 50 sx Class C plus 1/4# Tuff plug and 50 sx Class C Neat. Squeeze perfs 4058'-64', 4068'-72' with 1500 psi. RO 20 sx. Drilled out cement to 4088'. Pulled tubing, drill collar, and bit. Ran packer and tubing to 4093'. Unseated the bridge plug and set it at 4164' and set packer at 4084'. Acidize perfs with 3500 gal. 20% HCL with 400# mothballs. Flushed with 20 bbl. oil

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief. (over)

SIGNED Dennis Evans TITLE Asst. Admn. Analyst DATE 10-20-78

APPROVED BY John Runyan Geologist TITLE _____ DATE 00123 1978

CONDITIONS OF APPROVAL, IF ANY:
0+4 - NMOCC-H 1 - SUSP 1 - REG 1 - DE

Moved bridge plug to 4084' and packer to 4027'. Acidized perfs with 500 gal. 20% HCL acid. Moved off service unit 10-6-78. Returned well to production. Pumped 9 B0, 213 BW and 16 mcf in 24 hrs. Final report.