NO. OF COPIES RECEIVED DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE OIL TRANSPORTER GAS OPERATOR PRORATION OFFICE

Supersedes Old C-104 and C-110 Effective 1-1-65

.W MEXICO OIL CONSERVATION COMMISS Form C-104 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS HOBBS CTB-2 NAME CHANGED: FROM PAN AMERICAN PETR. CORP. Operator TO AMOCO PRODUCTION CO. PAN AMERICAN PETROLEUM CORPORATION EFFECTIVE: 2171 Address BOX 68, HOBBS, N. M. 88240 Reason(s) for filing (Check proper box) Other (Please explain) CHANGE NAME OF LEASE New Well Change in Transporter of: Dry Gas Recompletion FROM STATE A-2 R/A
EFFECTIVE - 1-1-71 Change in Ownership Casinahead Gas Condensate If change of ownership give name and address of previous owner ___ II. DESCRIPTION OF WELL AND LEASE Pool Name, Including Formation Kind of Lease Legge No. HOBBS Line of Section County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil 🔀 TEXAS
which approved copy of this form is to be sent) LINE or Dry Gas PHILLIPS PETROLEUM BARTLESUILLE if well produces oil or liquids, give location of tanks. PLC- 2 If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Gas Well Same Res'v. Diff. Res'v. Oil Well New Well Workove Plug Back Designate Type of Completion - (X) Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D. Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oll/Gas Pay Tubing Depth Perforations Depth Casing Shoe TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date of Test Date First New Oil Run To Tanks Choke Size Length of Test Tubing Pressure Casing Pressure Actual Prod. During Test Oil-Bbls. Water - Bble. Gas - MCF GAS WELL Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Casing Pressure (Shut-in) Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Choke Size OIL CONSERVATION COMMISSION I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. TITLE This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. (Signature) AREA SUPERINTENDENT All sections of this form must be filled out completely for allowable on new and recompleted wells.

VI. CERTIFICATE OF COMPLIANCE

(Title)

(Date)

NOV 2 0 1970

OJ 4 - NIMCCC- H 1 - FC Jr - ATTN: WIWWEF

1 - SUSP

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.