

DUPLICATE

NEW MEXICO OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO
MISCELLANEOUS NOTICES

RECEIVED
JUL 1 1948
HOBB'S OFFICE

Submit this notice in triplicate to the Oil Conservation Commission or its proper agent before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of notice by checking below:

NOTICE OF INTENTION TO TEST CASING SHUT-OFF		NOTICE OF INTENTION TO SHOOT OR CHEMICALLY TREAT WELL	
NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO PULL OR OTHERWISE ALTER CASING	
NOTICE OF INTENTION TO REPAIR WELL	X	NOTICE OF INTENTION TO PLUG WELL	
NOTICE OF INTENTION TO DEEPEN WELL			

Hobbs, New Mexico

Place

June 30, 1948

Date

OIL CONSERVATION COMMISSION,
 Santa Fe, New Mexico.

Gentlemen:

Following is a notice of intention to do certain work as described below at the _____
Stanolind Oil & Gas Co. State "A" Tract 1 Well No. 11 in NE/4 of NW/4
 Company or Operator Lease
 of Sec. 4, T. 19-S, R. 38-E, N. M. P. M., Hobbs Field.
Lea County.

FULL DETAILS OF PROPOSED PLAN OF WORK

FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS OF THE COMMISSION

Elevation 3629' D.F. T.D. 4125'. 8-5/8" casing at 3976'. We propose to kill well, pull tubing, set bridging plug at 3930', and test 8-5/8" casing for leaks. Then perforate the 8-5/8" opposite the Bowers sand and establish circulation after which cement will be circulated to the surface. If satisfactory repair is indicated by pressure test, the bridging plug will be drilled out and the well deepened 38', or to an approximate depth of 4163'. A radioactive survey will be taken and 300' of 5 1/2" liner set at T.D. and cemented. The liner will be perforated selectively as determined by radioactive log. To exclude water, a packer will be run of tubing to set in top of liner and the annulus filled with sweet oil to inhibit against further corrosion. In the event satisfactory repairs cannot be made to the existing 8-5/8" casing, a new oil string of 5 1/2" casing will be run and set at top of liner.

Approved JUL 1 1948, 19____
 except as follows:

Stanolind Oil and Gas Company
 Company for Operator

By Ralph L. Hendrickson

Position Field Supt.

Send communications regarding well to

Name Ralph L. Hendrickson

Address Box F: Hobbs, New Mexico

OIL CONSERVATION COMMISSION

By Roy G. Gurbrough

Title OIL & GAS INSPECTOR