form C-104 Revised 10-1-78

## NERGY AND MINERALS DEPARTMENT CILLBIRUTION OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE. NEW MEXICO 87501 14-14-74

·-·					
LAMD OFFICE			•		
TRANSCORTER GAS	REQUEST F	OR ALLOWABLE			
PRODUCTION OFFICE		TURAL GAS			
•	rn E&P, Inc.				
Address 200 Nouth D	simu Ashfaud D.O. Day Of	01 Harraha T	77001	<del></del>	
New Well	Change in Transporter of:	Other (Plea	ise explain)		
Recompletion Change in Ownership X	• · · · · · · · · · · · · · · · · · · ·	<b>~</b> !			
			· · · · · · · · · · · · · · · · · · ·	<del></del>	
I change of ownership give name and address of previous owner	Shell Oil Company, P.O.	Box 991, Housto	n, Texas	77001	
DESCRIPTION OF WELL AND	LEASE				
			1		Lease No
Location /C/	80			il or Fee State	.
Unit Letter H :	Foot From The NOCHAL			m. East	
Line of Section 24 T.	enable 195 / Range	36E , NMP	м,	Lea	County
ESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL G				
Name of Authorized Transporter of CII ar Condensate		Address (Give address to which approved copy of this form is to be sent)			
		Address (Give address to which approved copy of this form is to be conti			
Warren Petroleum Corpo		P.O. Box 1689,	Lovingto		
if well produces oil or liquids, give location of tanks.	No Change	Yes	ted? Wh	NA NA	
this production is commingled wi	ith that from any other lease or pool,	, give commingling ord	er number:		
	on - (X)	New Wall Workover	Deepen	Plug Bacz Same Res	v. Dill. Res!
Dete Spudded	<del></del>	Total Death		PATO	
investions (DE RED PT CD			·-		
Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth	
Perforations				Depth Casing Shoe	<del></del>
		D CEMENTING RECO	20		
HOLESIZE	CASING & TUBING SIZE	DEPTH S	ET	SACKS CEM	ENT
		<del></del>			
				!	
<del></del>					
EST DATA AND REQUEST F	OR ALLOWABLE Test must be a	for recovery of total male	es of load oil o		
IL WELL		epih or be for full 24 hour.	1)		seed top allo
IL WELL  Ste First New Oil Run To Tunks .	OR ALLOWABLE Trest must be a shie for this di	ofter recovery of total volter; he be for full 24 how.  Producing Method (Flow	1)		ceed top allo
IL WELL	able for this di	epih or be for full 24 hour.	1)		seed top allo
IL WELL  Ste First New Oil Run To Tunks .	Date of Test	Producing Method (Flow	1)	i, elc.j	ceed top allo
IL W.L.L.  Ste First New Cil Run To Tanks  ongth of Test	Date of Test  Tubing Pressure	Producing Method (Flow Casing Pressure	1)	Choke Size	seed top allo
ete Firet New Cil Run To Tunks  ength of Teet  ctual Prod. During Teet	Date of Test  Tubing Pressure  Oti-Bhis.	Producing Method (Flow Casing Pressure  Water-Bbis.	s) w, pump, gas lif	Choke Size	ceed top allo
ete Firet New Cil Run To Tunks  ongth of Teet  ctual Prod. During Teet	Date of Test  Tubing Pressure	Producing Method (Flow Casing Pressure	s) w, pump, gas lif	Choke Size	seed top allo
ete Firet New Cil Run To Tunks  ength of Teet  ctual Prod. During Teet	Date of Test  Tubing Pressure  Oti-Bhis.	Producing Method (Flow Casing Pressure  Water-Bbis.	s) w, pump, gas lif	Choke Size	seed top allo
ete Firet New Oil Run To Tunks  ongth of Teet  ctual Prod. During Teet  AS WELL  ctual Prod. Teet-MCF/D  setting Method (pital, back pr.)	Date of Test  Tubing Pressure  Oil-Bhia.  Length of Test  Tubing Pressure (Shnt-in)	Producing Method (Flow Casing Pressure Water-Bbis.  Bbis. Candensate//MC Casing Pressure (Shat	s) w, pump, gas lif	Choke Size  Cas-MCF  Gravity of Condensate  Choke Size	seed top allo
ength of Test  cruel Prod. During Test  AS WELL  cruel Prod. Test-MCF/D  coling Method (pitel, back pr.)  ERTIFICATE OF COMPLIANC	Date of Test  Tubing Pressure  Oti-Bhis.  Length of Test  Tubing Pressure (Shnt-in)	Producing Method (Flow Casing Pressure Water-Bbis.  Bbis. Condensate/AMC Casing Pressure (Shat	e, pump, gas lif	Choke Size  Gas-MCF  Gravity of Condensate  Choke Size  ON DIVISION	seed top allo
ene First New Oil Run To Tunks  ength of Test  ctual Prod. During Test  AS WELL  stual Prod. Test-MCF/D  esting bethod (pital, back pr.)  ERTIFICATE OF COMPLIANC  vereby certify that the rules and revision have been complied with	Date of Test  Tubing Pressure  Oti-Bhia.  Length of Test  Tubing Pressure (Shut-in)  CE  egulations of the Oil Conservation and that the information given	Producing Method (Flow Producing Method (Flow Casing Pressure Water-Bbis.  Bbis. Candensate/AMC Casing Pressure (Sbate	onservation 3 0 15	Choke Size  Gae-MCF  Gravity of Condensate  Choke Size  ON DIVISION	seed top allo
ene First New Oil Run To Tunks  ength of Test  ctual Prod. During Test  AS WELL  stual Prod. Test-MCF/D  esting bethod (pital, back pr.)  ERTIFICATE OF COMPLIANC  vereby certify that the rules and revision have been complied with	Date of Test  Tubing Pressure  Oti-Bhis.  Length of Test  Tubing Pressure (Shnt-in)	Producing Method (Flow Producing Method (Flow Casing Pressure Water-Bbis.  Bbis. Candensate/MMC Casing Pressure (Sbat	F  ONSERVATIONS ON SIGNED BY	Choke Size  Gae-MCF  Gravity of Condensate  Choke Size  ON DIVISION  84	2
ength of Test  cruel Prod. During Test  AS WELL  cruel Prod. Test-MCF/D  cruel	Date of Test  Tubing Pressure  Oti-Bhia.  Length of Test  Tubing Pressure (Shut-in)  CE  egulations of the Oil Conservation and that the information given	Producing Method (Flow Producing Method (Flow Casing Pressure Water-Bbis.  Bbis. Candensate/MMC Casing Pressure (Sbat	onservation 3 0 15	Choke Size  Gae-MCF  Gravity of Condensate  Choke Size  ON DIVISION  84	2
ene First New Oil Run To Tunks  ength of Test  ctual Prod. During Test  AS WELL  stual Prod. Test-MCF/D  esting bethod (pital, back pr.)  ERTIFICATE OF COMPLIANC  vereby certify that the rules and revision have been complied with	Date of Test  Tubing Pressure  Oti-Bhia.  Length of Test  Tubing Pressure (Shut-in)  CE  egulations of the Oil Conservation and that the information given	Producing Method (Flow Producing Method (Flow Casing Pressure Water-Bbis.  Bbis. Condensate/MMC Casing Pressure (Sbate	FONSERVATIONS ON SERVATION SERVATION SERVATION SERVATION SUPPLIES OF SUPPLIES	Choke Size  Gae-MCF  Gravity of Condensate  Choke Size  ON DIVISION  84  CRESRY SEXTON  RVISOR	2
ength of Test  cruel Prod. During Test  AS WELL  cruel Prod. Test-MCF/D  cruel	Date of Test  Tubing Pressure  Oil-Bhis.  Length of Test  Tubing Pressure (Shnt-in)  CE  egulations of the Oil Conservation and that the information given best of my knowledge and belief.	Producing Method (Flow Producing Method (Flow Casing Pressure  Water-Bbis.  Bbis. Condensate///MC  Casing Pressure (Ebat	FONSERVATIONS SIGNED BY STRICT I SUPPle the filed in current for allowed the eccompany of t	Choke Size  Gae-MCF  Gravity of Condensate  Choke Size  ON DIVISION  84	2
	Shell Wester  Shell Wester  Address  200 North Diversor Solve Well  Recompletion  Change in Ownership X  I change of ownership give name and address of previous owner  PESCRIPTION OF WELL AND Lease Name  State C  Location  Unit Letter H  Line of Section 24 T.  ESIGNATION OF TRANSPORE  Name of Authorized Transporter of Column of Inches.  this production is commingled with OMPLETION DATA  Designate Type of Completion Spudded  Revortions (DF, RKB, RT, GR, etc.)	Shell Western E&P, Inc.  Address  200 North Dairy Ashford, P.O. Box 99  Nesson(s) for filing (Check proper box)  New Well  Change in Transporter of:  Change in Ownership (Check proper box)  Change in Ownership (Check proper box)  Change in Ownership (Change in Transporter of:  Change of ownership give name  Shell Oil Company, P.O.  Change of ownership give name  Shell Oil Company, P.O.  Change of ownership give name  Shell Oil Company, P.O.  Change of ownership give name  Shell Oil Company, P.O.  Change of ownership give name  Shell Oil Company, P.O.  Change of ownership give name  Shell Oil Company, P.O.  Change Well No. Pool Name, Including  OO2 Eunice Monum  OO2 Eunice Monum  Change  State C  OO2 Eunice Monum  Cocation  Unit Letter H  Line of Section 24 T. mahip 19S' Range  ESIGNATION OF TRANSPORTER OF OIL AND NATURAL G  Name of Authorized Transporter of Casingheed Gas (A) or Dry Gas (Companies of Casingheed Gas (C) or Dry Gas	Shell Western E&P, Inc.    200 North Dairy Ashford, P.O. Box 991, Houston, Texal Section (1) for filing (Check proper box)   Change in Transparier of: Oil	Shell Western E&P, Inc.    200 North Dairy Ashford, P.O. Box 991, Houston, Texas 77001	Shell Western E&P, Inc.  200 North Dairy Ashford, P.O. Box 991, Houston, Texas 77001    Common   Commo

December 1,1983 Effective January 1, 1984

(Dute)

able on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition

Separate Forms C-104 must be filed for each pool in multiple completed wells.