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10. OF COPIES RECE	IVED		
DISTRIBUTION			
SANTA FE			ļ
FILE			
U.S.G.S.			+
LAND OFFICE			
TRANSPORTER	OIL		\perp
	GAS	<u> </u>	-
OPERATOR		 	
THE STATE OF	FICE	1	1

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104
Supersedes Old C-104 and C-110

NTA FE		REQUEST FOR	R ALLOWABLE	Supersedes Old C-104 Effective 1-1-65	
LE		Al	ND		
s.G.S.		AUTHORIZATION TO TRANSF	PORT OIL AND NATURAL GA	•	
ND OFFICE					
ANSPORTER GAS					
ERATOR					
RORATION OFFICE	<u> </u>				
Shell 011 (Company				
iress		idland, Texas 79701			
P. O. Box . ason(s) for filing (Check p		idland, Texas 79701	Other (Please explain)		
w Well	•	Change in Transporter of:			
completion		Oil Dry Gas Casinghead Gas Condensat	te		
ange in Ownership		Casingheda Gas			
change of ownership giv I address of previous ov	e name wner				
		FASE	ration Monage Kind of Lease	L	.ease No.
ESCRIPTION OF WEI	LL AND LI	/a	Monument Eaderd		4086
State C		2 (San Andres-Gra	yburg)		
ocation	//	37	and Feet From T	he	
Unit Letter H	_ : _ 2310			Lea	County
Line of Section 24	Town	nship 19-S Range 3	6-E , NMPM,	1100	
	ANGRORT	ER OF OIL AND NATURAL GAS		description of this form is to be	sent)
ESIGNATION OF TR	ANSPURI	or Condensate	Address (Give address to which approx		
Chall Dinoline	Cornora	ation	P. O. Box 2648 Housto	ved copy of this form is to be	sent)
came of Authorized Transp	porter of Casi		P. O. Box 1589 Tulsa. Is gas actually connected?		
Warren Petrole		Unit Sec. Twp. Rge.	Is gas actually connected? Wh		
f well produces oil or liquive location of tanks.		J 19 19-S 37-E	Yes	Unknown	
this production is com	mingled wit	th that from any other lease or pool, g	give commingling order number:		Diff Books
COMPLETION DATA		Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty.	Diii. Resiv
Designate Type of	Completion	on - (X)	!	P.B.T.D.	
Date Spudded		Date Compl. Ready to Prod.	Total Depth		
		Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Elevations (DF, RKB, RT	', GR, etc.,	Name of Producing . Office		Depth Casing Shoe	
Perforations				Depth Cdamy shot	
Petroration=		a strict AM	CEMENTING RECORD		
		CASING & TUBING SIZE	D CEMENTING RECORD DEPTH SET	SACKS CEME	NT
HOLE SIZ	<u>E</u>	CASING & TUBING SIZE			
			ofter recovery of total volume of load o	il and must be equal to or exc	ceed top allo
TEST DATA AND R	EQUEST F	FOR ALLOWABLE (Test must be a able for this d	after recovery of total volume of load o		ceed top allo
OIT WELL		FOR ALLOWABLE (Test must be able for this d	after recovery of total volume of load o lepth or be for full 24 hours) Producing Method (Flow, pump, gas		ceed top allo
TEST DATA AND R OIL WELL Date First New Oil Run		able for this d	Producing Method (Flow, pump, gas		ceed top allo
OIT WELL		able for this d		lift, etc.) Choke Size	ceed top allo
OII. WELL Date First New Oil Run Length of Test	To Tanks	able for this d	Producing Method (Flow, pump, gas	lift, etc.)	ceed top allo
OIL WELL Date First New Oil Run	To Tanks	Date of Test Tubing Pressure	Producing Method (Flow, pump, gas Casing Pressure	lift, etc.) Choke Size	ceed top allo
OII. WELL Date First New Oil Run Length of Test	To Tanks	Date of Test Tubing Pressure	Producing Method (Flow, pump, gas Casing Pressure Water-Bbls.	Choke Size Gas-MCF	ceed top allo
OIL WELL Date First New Oil Run Length of Test Actual Prod. During Tea GAS WELL	To Tanks	Date of Test Tubing Pressure	Producing Method (Flow, pump, gas Casing Pressure	lift, etc.) Choke Size	ceed top allo
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