Form C-103 (Revised 3-55)

NEW MEXICO OIL CONSERVATION COMMISSION MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Oil Production, bbls. per day Gas Production, Mcf per day Water Production, bbls. per day Gas Oil Ratio, cu. ft. per bbl. Gas Well Potential, Mcf per day Witnessed by Company I hereby certify that the information given above is true and complete to the best of my knowledge. Name Title Position Name Region Production, bbls. per day Water Production, Mcf per day (Company) I hereby certify that the information given above is true and complete to the best of my knowledge. Name Position Region Production, Mcf per day Water Production, Mcf per day Witnessed by The Production Productio	COMPANY	Shell 011 C			Box	1057, Hob	bs, Blac Yes	riao
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