Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources L

ament

DISTRICT-II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brizos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator	~ ~			Aell VII Loc	
Rice Engineering Co:	rp.	···			
122 W Taylor, Hobbs	NM 88240				
Reason(s) for Filing (Check proper box)			Other (Please explain		X.
New Well	· I	is Transporter of:	Transportation	of Subbls of Mi	scellaneous
Recompletion	Oil	Dry Gas L	Hydrocarbons to	Jadco on 21/6/9	5
Change in Operator Change of operator give name	Casinghead Gas	Condensate			
and address of previous operator					
II. DESCRIPTION OF WELL	AND LEASE			The state of the s	
Lease Name	Well N	lo. Pool Name, Includi	ng Pormatice	Kind of Lease State, Pederal or Pee	Less No.
House Call 11	Stynch 1 1k	21		State, Peters to Pee	1
Location	. r840	1	,1	40	17
Unit LetterA	:, <u>010</u>	Feet From The	1) Line and	Post From The	
Section / Towns	hip <i>j 6</i> /	<u>Range 38</u>	, NMPM,	Lea	County
W. DEGLOSI (MICA) OF ME	Noncommo on				
III. DESIGNATION OF TRA Name of Authorized Transporter of Cil		densate	KAL GAS Address to we address to whi	ch approved copy of this form	is to be sent)
Bandera Petroleum, Inc.			P.O. Box 430 Hobbs NM 88240		
Name of Authorized Transporter of Cast		or Dry Gas	Address (Chy address to whi	ch approved supy of this form	le le bé peru)
If well produces oil or liquids, give location of tanks.	Unit Sec.	Twp. Rgs.	le gas actually sounces of	Whee 3	
If this production is commingled with the	it from any other lease	or pool, give domening	ing order numbers		
IV. COMPLETION DATA		The second secon			
Designate Type of Completion	n - (X)	Veil Ges Well	The second of th	Deepes Plug Bick Sec	ne Rest Diff Rest is
Date Spudded	Date Compl. Read	y to Prod.	Total Depth Version		
evations (DF, RKB, RT, GR, etc.) Name of Producing Formation		Top Oil/Get Pay	Tubing Depth		
Perforations			1	Depth Casing S	
1 CHOI EUCH					
	TUBIN	G, CASING AND	CEMENTING RECORD	on the state of th	
HOLE SIZE	CASING 8	TUBING SIZE	DEPTH SET	BAC	KS CEMENT 1
				No. 1 No. 1	
					* *
			4.00		
V. TEST DATA AND REQUI	EST FOR ALLO	WABLE			
OIL WELL (Test must be after Date First New Oil Run To Tank		me of load oil and must	be equal to or exceed top allow Producing Method (Flow, pur	nable for this depth or be for f	ul 24 hours.)
Date First New Oil Kuts 10 1 ank	Date of Test		Licencial menion it man ha		ing to all a control of the control
Length of Test	Tubing Pressure		Casing Pressure	Choke Size	
:				1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	
Actual Prod. During Test	Oil - Bbls.		Water + Bbls.	Cas- MCF	
· · · · · · · · · · · · · · · · · · ·					3 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
GAS WELL Actual Prod. Test - MCF/D	U comb of Ton		Bbls. Condensite/MMCF	Gravity of Cond	angata .
Actual Front Test - MCF/D	Length of Test				
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-is)	Choke Size	
•		The state of the s			
VI. OPERATOR CERTIFI	CATE OF CO	MPLIANCE :	THE COM	CEDVATION DI	MEION I
I hereby certify that the rules and regulations of the Of Conservation Division have been compiled with and that the information gives above			*OIL CONSERVATION DIVISION		
is true and complete to the best of m				•	
			Date Approved		
Billy Walker			BY ORIGINAL SEARCE BY JERRY SEXTON		
Signature Billy Walker Foreman			SISTE OF 1 SUPSKYISOR		
Printed Name		93 9174	Title	100 100 100 100 100 100 100 100 100 100	40
Date	· · · · · · · · · · · · · · · · · · ·	Telephone No.			
IJEIC		A SHELE REAL PROPERTY.	11 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		 100 (1987)

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Puls 111 with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.