	*			and the second second		
Submit 5 Copies Appropriate District Office DISTRICT 1	Ene		New Mexico Inural Resources Department		Form C-104 Revised 1-1-99 See Instruction	
P.O. Box 1980, Hobbs, NM 88240 <u>DISTRICT.11</u> P.O. Drawer DD, Artenia, NM 88210	OI		ATION DIVISION		at Bottom of Page	
DISTRICT III			fexico 87504-2088			
1000 Rio Brazos Rd., Aztec, NM 87410	REQUES		BLE AND AUTHORIZAT			
Ι.			L AND NATURAL GAS			
Opentor Rice Engineering Cor				Well API No.		
Address	P •			<u> </u>		
122 W Taylor, Hobbs	NM 88240					
Reason(s) for Filing (Check proper box) New Well	0	ange in Transporter of:	Other (Please explain)	100	······································	
Recompletion	Oil	Dry Gas	Transportation of Hydrocarbons to J			
Change in Operator	Casinghead G					
and address of previous operator			·	······		
II. DESCRIPTION OF WELL					,	
Location The State of the State of Stat			ling Formation	Kind of Lease State, Federal or Fee	Lesse No.	
Unit Letter $= 840$ Feet From The Line and 110.50° Feet From The Line						
Section 1.5 Townshi	- ia	· · · · · · · · · · · · · · · · · · ·	0		Line	
	£ Ł	Range	NMPM,	Lea	County	
III. DESIGNATION OF TRAN Name of Authorized Transporter of Oil	SPORTER C	FOIL AND NATU	JRAL GAS	ь. **		
Bandera Petroleum, Inc.						
Name of Authorized Transporter of Casin	ghead Gas	or Dry Gas	Address (Cive address to which a	pproved copy of this fe	rm is to be sent)	
If well produces oil or liquids; give locatics of tanks.	Unit Sec.	Tup. Rgs.	Is gas actually, connected?	When ?		
If this production is commingled with that IV. COMPLETION DATA	from any other les	ise or pool, give comming	ling order number;			
	lo	Well Ges Well	New Well Workower D	eepen Plug Back	Same Res'y Diff Res'y	
Designate Type of Completion	- (X) Date Compl. Re	j	Total Depth			
				P.B.T.D.	· · · ·	
Elevations (DF, RKB, RT, GR, etc.)	Name of Produc	ing Formation	Top Oil/Gas Pay Tubing Depth		1 ·	
Perforations						
HOLE SIZE		A TUBING SIZE	CEMENTING RECORD DEPTH SET		SACKS CEMENT	
			UEPINOE		SACKS CEMENT	
V. TEST DATA AND REQUES OIL WELL (Test must be after r					······	
Date First New Oil Run To Tank	Date of Test	time of toda ou and make	be equal to or exceed top allowable Producing Method (Flow, prove, ge	i jor insi depin or be jo es lift, etc.)	r full 24 hours.)	
Length of Test					Choka Siza	
	Tubing Pressure		Casing Pressure	Choks Size		
Actual Prod. During Test	Oil - Bbls.	· · · · · · · · · · · · · · · · · · ·	Water - Bble.	Gas- MCP	<u></u>	
GAS WELL	L	· · · · · · · · · · · · · · · · · · ·	L			
Actual Prod. Test - MCF/D	Length of Test		Bbis. Condensate/MMCF	Gravity of Co	a harrier a	
	Tubing Pressure (Shut-in)					
(Testing Method (pilot, back pr.)	Tubing Pressure	(Shut-in)	Casing Pressure (Shut-is)	Choke Size		
VI. OPERATOR CERTIFIC	ATE OF CO	MPLIANCE				
i hereby certify that the rules and regula	tions of the Oil C	onservation	OIL CONSE	RVATION D	IVISION	
Division have been complied with and the is true and complete to the best of my k	nat the information powledge and beli	a given above ef.	Dete Animut			
Billy Walk	-1 -		Date Approved	· · · · · · · · · · · · · · · · · · ·		
Signature			By DREINGE SEASON LAND LEXTON			
Billy Walker Foreman						
<u> </u>			Title			
Date Telephone No.) ,	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104
Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

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A Contract of the second s

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All sections of this form must be filled out for ailowable on new and recompleted wells.
 Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 Separate Form C-104 must be filed for each pool in multiply completed wells.

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OCD HOBBS OFFICE