

## OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

### REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Rice Engineering Corp.		Well API No.
122 W. Taylor N.M. 88240		
Person(s) for Filing (Check proper box)		
<input type="checkbox"/> Well	<input checked="" type="checkbox"/> Other (Please explain)	
<input type="checkbox"/> Completion	Change in Transporter of:	
<input type="checkbox"/> New Operator	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> Transportation of 80 Bbls. of Misc.	
	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/> Hydrocarbons to Jaden on 3-16-92	
Name of operator give name		
Address of previous operator		

#### DESCRIPTION OF WELL AND LEASE

Well No.	Pool Name, Including Formation	Kind of Lease State, Federal or Fee	Lease No.
Hobbs SWD "E" 15			
Unit Letter E 840	Feet From The W Line and 116.50	Feet From The N Line	
Section 15 Township 19	Range 38	NMPM,	County

#### DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Authorized Transporter of Oil	or Condensate	Address (Give address to which approved copy of this form is to be sent)				
Bandera Petroleum, Inc.	<input checked="" type="checkbox"/>	P.O. Box 430 Hobbs, NM 88240				
Authorized Transporter of Casinghead Gas	or Dry Gas	Address (Give address to which approved copy of this form is to be sent)				
Produces oil or liquids, or gas in tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When?

If production is commingled with that from any other lease or pool, give commingling order number:

#### COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Compl. Ready to Prod.	Total Depth		P.B.T.D.					
(IDF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
					Depth Casing Shoe			

#### TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

#### TEST DATA AND REQUEST FOR ALLOWABLE

WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)			
Flow Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Test	Tubing Pressure	Casing Pressure	Choke Size
Test During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

#### WELL

Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

#### OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Billy Walker  
Billy Walker Foreman  
3-16-92 393-9174  
Telephone No.

#### OIL CONSERVATION DIVISION

MAR 17 '92

Date Approved  
By ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT I SUPERVISOR  
Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

All sections of this form must be filled out for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

Separate Form C-104 must be filed for each pool in multiply completed wells.

**RECEIVED**  
**MAR 17 1992**  
**OCD HOBBS OFFICE**