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State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

CORRECT II Drawer DD, Artesia, NM 88210

DIRICT III Di Rio Brazos Rd., Aziec, NM 87410 OIL CONSERVATION DIVISION P.O. Box 2088

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

r rator	1		Well API No.		
Kice tho	ineering GIP				
122 W	TAYLOG, MM	88240			
son(s) for Filing (Check prope	r box)	V Other (Please e	xplain)		
well	Change in Transporter	of Transportation	of 150 BBL 5, of	Misc.	
ente in Operator	Oil Dry Gas Casinghead Gas Condensate		,		
address of previous operator	Contonate	- TYUIOCATIONA	to Jadeo on	3-13-92	
DESCRIPTION OF W	Well No. Pool Name	Including Formation			
Hobbs Swd "E	H-15	, meloding romation	Kind of Lease State, Federal or Fee	Lease No.	
Unit Letter E	940 Feel Emm	(4)	/ (7)		
س.	: 340 Feet From		650 Feet From The	Line	
Section / 5 T	ownship Range	38 , NMPM,		County	
DESIGNATION OF T	TRANSPORTER OF OIL AND N	JATUDAL CAC			
of Authorized Transporter of	Oil or Condensate	Address (Give address to	which approved copy of this form i	s to be sent)	
Dardera Yetro	ltum, Inc.	Y.U. Box 43	30. H. bbs, 717	n 88240	
: of Authorized Transporter of	Casinghead Gas or Dry Gas	Address (Give address to	which approved copy of this form i	s to be sent)	
eli produces oil or liquids,	Unit Sec. Twp.	Rge. Is gas actually connected?	When ?		
a cation of tanks.			, when		
s production is commingled win COMPLETION DATA	th that from any other lease or pool, give con	mmingling order number:			
	Oil Wall Control	Vell New Well Workover	Deepen Plug Back Sam-	n l bign	
Designate Type of Comple	etion - (X)	1 i	Deepen Plug Back Sam	e Res'v Diff Res'v 	
esidded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
ons (DF, RKB, RT, GR, etc.)	s (DF, RKB, RT, GR, etc.) Name of Producing Formation			***	
		Top Oil/Gas Pay	Tubing Depth		
A RIORS			Depth Casing Sho	e	
	THRING CASING	AND COMENTING PROOF			
HOLE SIZE	CASING & TUBING SIZE	AND CEMENTING RECO		S CEMENT	
			SAOK	3 CEMENT	
	UEST FOR ALLOWABLE				
WELL (Test must be a New Oil Run To Tank	after recovery of total volume of load oil and	must be equal to or exceed top al.	lowable for this depth or be for full	24 hours.)	
On Non 10 Tank	Date of Test	Producing Method (Flow, p	nump, gas lift, etc.)		
in of Test	Tubing Pressure	Casing Pressure	Choke Size		
Fred, During Test Oil - Bhls					
During rest	Oil - Bbls.	Water - Bbls.	Gas- MCF		
S WELL					
i frod. Test - MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Conden	sale	
			olavity of consen	oate	
Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
DED A TOD CED TO					
many certify that the rules and	FICATE OF COMPLIANCE regulations of the Oil Conservation	OIL COM	SERVATION DIV	ISION	
and have been complied with and that the information given above and complete to the best of my knowledge and belief.			MAR 1 3 '92.		
N //	my knowledge and belief.	Date Approve	d	1 U Ja.	
Billy Wil	elke				
C. A. 1 2 . 1	V. ~	- By	tis Noted by Jerry se Jetter's Leupervisor	KTON	
med Name WA	Ker Foreman Title	-			
3-13-92	393-9174	Title			
	Telephone No.				

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

All sections of this form must be filled out for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes. Separate Form C-104 must be filed for each pool in multiply completed wells.

MAR 1 3 1992 OCD HOBBS OFFICE