

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIP DATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 02127-B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Lea Unit

8. FARM OR LEASE NAME

Lea Unit SWD

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Lea Unit Area

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 12-20S-34E

12. COUNTY OR PARISH

Lea

13. STATE

New Mexico

1. OIL WELL ☐ GAS WELL ☐ OTHER ☒ Salt Water Disposal Well

2. NAME OF OPERATOR

Marathon Oil Company

3. ADDRESS OF OPERATOR

P.O. Box 2409, Hobbs, New Mexico 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)

At surface

1905' FSL and 810' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

DF 3665'

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☒

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

7-10-71. Acidized well with 1000 gal. 15% HCL acid. Prior to acidizing well would take 6072 BW in 24 hrs. on pump. After acidizing, well would take 7387 BW on pump in 24 hrs., or 6312 BW by gravity in 24 hrs.

8-20-71. Acidized well with 2000 gal. of B-J's one shot acid in 2 stages with rock salt diverting agent run between stages. Also one stage of rock salt was run prior to acid. Prior to treatment well was taking 5431 BPD by pump and two days after treatment well was taking 5155 BPD by gravity and 7486 BPD by pump.

10-3-71. Acidized well with 1500 gal. of B-J's one shot acid in two stages. Prior to treatment well was taking 5949 BPD by pump and two days after treatment well was taking 5155 BPD by gravity and 7081 BPD by pump.

18. I hereby certify that the foregoing is true and correct

SIGNED C. A. Dick

TITLE Area Supt.

DATE 11-5-71

(This space for Federal or State office use)

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY: