

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE
(Other instructions
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 02127-B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER Salt Water Disposal Well		7. UNIT AGREEMENT NAME Lea Unit	
2. NAME OF OPERATOR Marathon Oil Company		8. FARM OR LEASE NAME Lea Unit SWD	
3. ADDRESS OF OPERATOR P.O. Box 2409, Hobbs, New Mexico 88240		9. WELL NO. 1	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1905' FSL and 810' FWL		10. FIELD AND POOL, OR WILDCAT Lea Unit Area	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 12-20S-34E	
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) DF 3665'	12. COUNTY OR PARISH Lea	13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and points pertinent to this work.)*

11-14-70. Acidized well with 1000 gals. 15% HCL acid. Prior to acidizing well would only take 5500 BW in 24 hrs. on pump. After acidizing well will take 6300 BW in 24 hrs. by gravitation.

12-23-70. Acidized well with 1000 gal. 15% HCL acid. Prior to acidizing well would only take 5155 BW in 24 hrs. on pump. After acidizing well would take 6977 BW in 24 hrs. Well is handling all water the wells are making plus lowering level in 2 - 1000 bbl. tanks.

2-5-71. Acidized well with 1000 gal. 15% HCL acid. Prior to acidizing well would take 5566 BW in 24 hrs. on pump. After acidizing well would take 7286 BW on pump in 24 hrs. or 6192 BW by gravity in 24 hrs.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Area Supt.

DATE

2-22-71

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

RECEIVED

MAR 21 1971

OIL CONSERVATION COMM.
HOBBE, R. M.