Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II
P.O. Drawer DD, Anesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT III	Santa Fe, New Mexico 87504-2088		
1000 Rio Brazos Rd., Aztec, NM 87410	REQUEST FOR ALLOWA	ABLE AND AUTHORIZATION	n N
I. Operator		OIL AND NATURAL GAS	
Rice Engineering	n Coro		Well API No.
Address			
122 W Taylor, Ho Reason(s) for Filing (Check proper box)		(7) Other (Please explain)	
: New Well	Change in Transporter of:		80 bbls of Miscellaneous
Recompletion	Oil Dry Gas	Hydrocarbons to Jac	deo on 3/25/92.
Change in Operator If change of operator give name	Casinghead Gas Condensate		
and address of previous operator			
II. DESCRIPTION OF WELI Lease Name			. :
EME SWD System	Well No. Pool Name, Inclu	ading Formation Ment SA	Kind of Lease State, Federal of Fee
Unit Letter M	:250 Feel From The _	W Line and IDD	
0	`	Line and	Feet From The
Section Towns	hip 20 Range 37	, NMPM,	Lea County
III. DESIGNATION OF TRAI	NSPORTER OF OIL AND NATI	URAL GÁS	
Name of Authorized Transporter of Oil Bandera Petroleum,	Inc. or Condensate	Address (Give address to which appr P.O. Box 430, Hobbs	oved copy of this form is to be sen:
Name of Authorized Transporter of Casin			
If well produces oil or liquids,			oved copy of this form is to se sen
give location of tanks.			Vhen ?
IV. COMPLETION DATA	t from any other lease or pool, give commin		
Designate Type of Completion	Oil Well Gas Well Gas Well	New Well Workover Deep	en Plug Back Same Res'v Diff Res'v
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			
			Depth Casing Shoe
11015.037		CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMEN
V. TEST DATA AND REQUES	ST FOR ALLOWABLE		
OIL WELL (Test must be after t	recovery of total volume of load oil and mus.	I be equal to or exceed top allowable for	this depth or be for full 24 hours,
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas l	ift, etc.)
Length of Test	Tubing Pressure	Casing Pressure .	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	
	Oil - Bois.	Water - Bols.	Gas- MCF
GAS WELL			
Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
		,	Colore Olive
VI. OPERATOR CERTIFIC		OIL OONOED	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above		OIL CONSERVATION DIVISION	
is true and complete to the best of my k	mowledge and belief.	Data Approved	MAR 25"
Rilly 11/All	() ! .	Date Approved	
Signature Walk		By ORIGINAL SIGNED	BY JEREN TON
"Billy Walker	Foreman	DISTRICT I SUPERVILL	
Printed Name 3-25-92	393 9174	. Title	
Date	Telephone No.	i i	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordusce
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.