bereby cortify that the fore	Man T	ITLE Geologist		<b>DATE</b> 6/25	/01
hereby cortify that the fore	going is true and correct				
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			ALEXIS C. S' PETROLEUM	WOBCDA	
			ACCEPTED FC		
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SEE ATTACHED.					evues pe
(Other) DESCRIBE PROPOSED OR COMPL proposed work. If well i nent to this work.) *	ETED OPERATIONS (Clearly stat a directionally drilled, give su	V (Nor	sector of Recompteti	multiple completion on Report and Log for cluding estimated data lepths for all markers	<b>m</b> .)
SHOOT OR ACIDIZE		BHOOTING	OR ACIDIZING	ALTERING CA	·T•
NOTICE TEST WATER SHUT-OFF	OF INTENTION TO : PULL OR ALTER CASING		UT-OFF	T REPORT OF: Repairing V	
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NWSE, Sec 13, T20 1980' FSL & 1980				11. BBC., T., R., M., OR 1 BURYBY OR ARMA Sec 13, T20	ILE. AND
At surface		nce with any State requiremen		10. FIELD AND POOL, O Lea - Devon	ian
ADDRESS OF OPERATOR P.O. Box 7515, Midland, TX 79708 LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*				9. WBLL NO. 03	
NAME OF OPERATOR Brothers Product:	ion Company, Inc.			Lea Unit 8. FARM OR LEAGE NAI Lea Unit	K E
OIL CAS	for proposals to drill or to de "APPLICATION FOR PERMIT" 	-" for such proposals.) 16	25 N. Frence bbs, NM &	h Dr. <u>APT#30</u> 8240	-025-200
(Do not use this form ) Use	NOTICES AND RE	PORTS ON WELINS	M. Oil Cons	NMNM03085	E OR TRIBE NA
SUNDRY (Do not use this form Use	BOILERIE OF EARD MAL	DEPARTME OF THE INTERIOR (Other Instruction) Te BUREAU OF LAND MANAGEMENT			

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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We are currently doing an evaluation on recompleting several Lea Unit wells to the Delaware formation. NuTech Company is doing log analysis applying Nuclear Magnetic Resonance technology on older open hole logs on the Lea Unit #5 and #7. At this time we do not know which of these wells will be recompleted first. Our proposed schedule allows for completion and evaluation of each well prior to recompleting the next well.

1<sup>st</sup> Well – (Either Lea Unit #5 or #7) Recomplete by 9/15/01.

2<sup>nd</sup> Well – (Either Lea Unit #5 or #7) Recomplete by 12/15/01.

3<sup>rd</sup> Well – Lea Unit #3 Recomplete by 3/15/02.