Form 9-331 (May 1963)

TED STATES SUBMIT IN TRIPLICATE Of THE INTERIOR (Other instructic in reverse side) **UMITED STATES**

GEOLOGICAL SURVEY

Form approved. Budget Bureau No. 42-R1424.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

5. LEASE DESIGNATION AND SERIAL NO.

NM 03085

CHAIDDY	NOTICEC	ANID	DEDODTO	ON	WELLO
SUNDRY	NOHCE?	AND	REPORTS	ON	WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir,

USE AFFL	TCATION FOR FERMIT— for such proposals.)			
OIL GAS WELL OTHER		7. UNIT AGREEMENT NAME Lea Unit		
2. NAME OF OPERATOR		8. FARM OR LEASE NAME		
Marathon Oil (Company	Lea Unit		
3. ADDRESS OF OPERATOR		9. WELL NO.		
P.O. Box 2409,	Hobbs, New Mexico 88240	3		
4. LOCATION OF WELL (Report locatio See also space 17 below.) At surface	n clearly and in accordance with any State requirements.*	10. FIELD AND POOL, OR WILLIAM Lea Devonian		
1980' FEL & 1980' FSL		11. SEC., T., B., M., OR BLK. AND SURVEY OR AREA		
		Sec. 13-20S-34E		
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.)	12. COUNTY OR PARISH 13. STATE		
Current	DF 3674'	I ea New Mexico		

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF IN	TENTION TO: '	SUBSEQUENT REPORT OF:		
TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF REPAIRING WELL		
FRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT ALTERING CASING		
SHOOT OR ACIDIZE	ABANDON*	SHOOTING OR ACIDIZING ABANDONMENT		
REPAIR WELL	CHANGE PLANS	(Other) Aband. Penn & recomplete x		
(Other)	* Air commune	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)		

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starth; proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zenos, -- nent to this work.)*

Squeezed Penn Gas perfs. 12,918 - 12,518' with 75 sacks Class "C" cement with 1% CFR-2 per sack. W.O.C. 24 hrs. and tested perfs to 6500 psi for 30 minutes. Held O.K. Top of cement @ 12,636'. Drilled to 12,920'.

Ran 3-1/2" tubing with 9 MACCO gas lift valves and Otis Model MH packer. Set packer @ 3758'.

On 22 hr. test well produced @ a daily rate of 133 BOPD and 1763 BWPD by gas lift. Prior to workover to abandon Penn Gas perfs. and install 3-1/2" tubing, Devonian was producing at a daily rate of 55 BOPD and 661 BWPD by gas lift.

18. I hereby certify that the foregoing je true and correct			
SIGNED C. S. State Ja.	TITLE _	Area Superintendent	DATE 3-30-73
(This space for Federal or State office use)			
APPROVED BYCONDITIONS OF APPROVAL, IF ANY:	TITLE _	ACCEPTED FOR	RECURD

*See Instructions on Reverse Side

APR 6 1973

U. S. GEULUGIUAL SURVEY HOBBS, NEW MEXICO