	NO. OF COPIES PEC	FIVED		· - · - · - · - · - · - · - · - · - · -	
	DISTRIBUTION				
	SANTA FE			+	
	FILE		1	-	
	U.S.G.S.			· † -	
	LAND OFFICE			1	
	TRANSPORTER	OIL			
I.		GAS			
	OPERATOR				
	PRORATION OFFICE				
	Cherator ARCO	Oil	and	Gas	
	Division of Atla				
	Address				
	P. O.			•	
	Reason(s) for filing (Check proper box)				
	New Well				
	New Well Recompletion				
	Recompletion	hip giv	ve na wner	me	

(Date)

DISTRIBUTION	NEW MEXICO OIL	CONSERVATION COMMISSION	Form C-104
SANTA FE	•	ST FOR ALLOWABLE	Supersedes Old C-104 and C-1
FILE		AND	Effective 1-1-65
U.S.G.S.	ALITHORIZATION TO TI	RANSPORT OIL AND NATURAL GA	c
LAND OFFICE	AUTHORIZATION TO TH	RANSFORT OIL AND NATURAL GA	3
OIL			
TRANSPORTER GAS			
OPERATOR			
			
Cperator ARCO Oil and	Gas Company -		
u u	tlantic Richfield Company	7	
Address	- Henrie Hienrich Company		
P 0 Box 1710	O, Hobbs, New Mexico 882	240	
Reason(s) for filing (Check proper			
New Well		Other (Please explain)	N.
	Change in Transporter of:	Change in Operator	
Recompletion	C:l Dry (
Change in Ownership	Castnghead Gas Cond	densate	
If change of ownership give name and address of previous owner	2		
I. DESCRIPTION OF WELL AN	D LEASE		
Lease Name		Name, Including Formation K	ind of Lease
DUONE Joh	bras 1 F.	$0 \rightarrow -$	tate, Federal or Fee 1
Location	- 50	man yours //	TENER
\sim \sim	lla la		,) 4
Unit Letter ; E	660 Feet From The South L	line and 660 Feet From The	West
2~	0.00	211	
Line of Section	Township 205 Range	34E, NMPM, de	County
-			
	RTER OF OIL AND NATURAL G	lAS	
Name of Authorized Transporter of (or Condensate	Aidress (Give address to which approved	copy of this form is to be sent)
(lexas New 17 exees	Cipeline Company	1 PO Box 1510, Wellon	L'exas 79701
Name of Authorized Transcorter of	Casingh ad Gas or Dry Gas	Address (Give address to which approved	copy of this form is to be sent)
Thelips Sele	Leum Company	4001 Con want Do	sa lepo 77001
If well produces oil or liquids,	Unit Sec. Twp. Rge.	is gas actually connected? When	77001
give location of tanks.	M 27 20 34	Ves	In harmon
If this and an incident in the state of the			NO CONTRACTOR OF THE PROPERTY
. COMPLETION DATA	with that from any other lease or pool	, give combingling order number:	
	Ci! Well Gas Well	New Well Workover Deepen P	iug Back Same Resty, Diff. Resty,
Designate Type of Comple	tion - (X)	Now well worker beepen p	and back Same Resty. Dill. Resty.
Date Spudded	Date Compl. Ready to Prod.		· · · · · · · · · · · · · · · · · · ·
No Change	Date Compr. Reday to Proa.	Total Depth P	.B.T.D.
Pool	Name of Producing Formation	Top Oil/Gas Pay	ubing Depth
Perforations		D	epth Casing Shoe
	TUDING CACING AN	ND CEMENTING RECORD	
}	IUDING, CASING, AN		
HOLE SIZE		DEDTHICET	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
HOLE SIZE		DEPTH SET	SACRS CEMENT
HOLE SIZE		DEPTH SET	SACKS CEMENT
HOLE SIZE		DEPTH SET	SACKS CEMENT
HOLE SIZE		DEPTH SET	SACKS CEMENT
	CASING & TUBING SIZE		
TEST DATA AND REQUEST OII. WELL	CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this d	after recovery of total volume of load oil and lepth or be for full 24 hours)	
TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks	CASING & TUBING SIZE FOR ALLOWABLE (Test must be a	after recovery of total volume of load oil and	must be equal to or exceed top allow-
TEST DATA AND REQUEST OII. WELL	CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this d	after recovery of total volume of load oil and lepth or be for full 24 hours)	must be equal to or exceed top allow-
TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks	CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this d	after recovery of total volume of load oil and lepth or be for full 24 hours) Producing Method (Flow, pump, gas lift, et	must be equal to or exceed top allow-
TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks No Change	FOR ALLOWABLE (Test must be able for this d	after recovery of total volume of load oil and lepth or be for full 24 hours) Producing Method (Flow, pump, gas lift, et	must be equal to or exceed top allow-
TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks No Change	FOR ALLOWABLE (Test must be able for this d	after recovery of total volume of load oil and lepth or be for full 24 hours) Producing Method (Flow, pump, gas lift, et Casing Pressure	must be equal to or exceed top allow- c.) noke Size
TEST DATA AND REQUEST OII. WELL Date First New Oil Run To Tanks No Change Length of Test	FOR ALLOWABLE (Test must be able for this d	after recovery of total volume of load oil and lepth or be for full 24 hours) Producing Method (Flow, pump, gas lift, et Casing Pressure	must be equal to or exceed top allow-
TEST DATA AND REQUEST OII. WELL Date First New Oil Run To Tanks No Change Length of Test	FOR ALLOWABLE (Test must be able for this d	after recovery of total volume of load oil and lepth or be for full 24 hours) Producing Method (Flow, pump, gas lift, et Casing Pressure	must be equal to or exceed top allow- c.) noke Size
TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks No Change Length of Test Actual Prod. During Test	FOR ALLOWABLE (Test must be able for this d	after recovery of total volume of load oil and lepth or be for full 24 hours) Producing Method (Flow, pump, gas lift, et Casing Pressure	must be equal to or exceed top allow- c.) noke Size
TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks No Change Length of Test Actual Prod. During Test	FOR ALLOWABLE (Test must be able for this d Date of Test Tubing Pressure Oil-Bb/s.	after recovery of total volume of load oil and lepth or be for full 24 hours) Producing Method (Flow, pump, gas lift, et Casing Pressure Ct Water-Bbls. Go	must be equal to or exceed top allow- c.) noke Size
TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks No Change Length of Test Actual Prod. During Test	FOR ALLOWABLE (Test must be able for this d	after recovery of total volume of load oil and lepth or be for full 24 hours) Producing Method (Flow, pump, gas lift, et Casing Pressure Ct Water-Bbls. Go	must be equal to or exceed top allow- c.) noke Size
TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks No Change Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	FOR ALLOWABLE (Test must be able for this d Date of Test Tubing Pressure Oil-Bb.s. Length of Test	after recovery of total volume of load oil and lepth or be for full 24 hours) Producing Method (Flow, pump, gas lift, et Casing Pressure Ct Water-Bbls. Gc	must be equal to or exceed top allow- c.) noke Size
TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks No Change Length of Test Actual Prod. During Test	FOR ALLOWABLE (Test must be able for this d Date of Test Tubing Pressure Oil-Bb/s.	after recovery of total volume of load oil and lepth or be for full 24 hours) Producing Method (Flow, pump, gas lift, et Casing Pressure C: Water-Bbls. Gc Bbls. Condensate/MMCF Gr	must be equal to or exceed top allow- c.) noke Size
TEST DATA AND REQUEST OII. WELL Date First New Oil Run To Tanks No Change Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	FOR ALLOWABLE (Test must be able for this d Date of Test Tubing Pressure Oil-Bb.s. Length of Test	after recovery of total volume of load oil and lepth or be for full 24 hours) Producing Method (Flow, pump, gas lift, et Casing Pressure C: Water-Bbls. Gc Bbls. Condensate/MMCF Gr	must be equal to or exceed top allow- c.) noke Size is-MCF avity of Condensate
TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks No Change Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.)	FOR ALLOWABLE (Test must be able for this d Date of Test Tubing Pressure Oil-Bb.s. Length of Test	after recovery of total volume of load oil and lepth or be for full 24 hours) Producing Method (Flow, pump, gas lift, et Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Gr Casing Pressure Ch	must be equal to or exceed top allow- c.) noke Size is-MCF avity of Condensate oke Size
TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks No Change Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.)	FOR ALLOWABLE (Test must be able for this d Date of Test Tubing Pressure Oil-Bb.s. Length of Test	after recovery of total volume of load oil and lepth or be for full 24 hours) Producing Method (Flow, pump, gas lift, et Casing Pressure Ct Water-Bbis. Gc Bbis. Condensate/MMCF Gr Casing Pressure Ch	must be equal to or exceed top allow- c.) noke Size as-MCF avity of Condensate oke Size
TEST DATA AND REQUEST OII. WELL Date First New Oil Run To Tanks No Change Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIA	CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this d Date of Test Tubing Pressure Oil-Bbis. Length of Test Tubing Pressure	after recovery of total volume of load oil and lepth or be for full 24 hours) Producing Method (Flow, pump, gas lift, et Casing Pressure Ch Bbls. Condensate/MMCF Gr Casing Pressure Ch OIL CONSERVATION APP 1 1 19	must be equal to or exceed top allow- c.) noke Size as-MCF avity of Condensate oke Size
TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks No Change Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIANT I hereby certify that the rules and	CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this d Date of Test Tubing Pressure Oil-Bb.s. Length of Test Tubing Pressure	after recovery of total volume of load oil and lepth or be for full 24 hours) Producing Method (Flow, pump, gas lift, et Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure Ch OIL CONSERVATIO	must be equal to or exceed top allow- c.) noke Size as-MCF avity of Condensate oke Size
TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks No Change Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIA I hereby certify that the rules and Commission have been complied	CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this d Date of Test Tubing Pressure Oil-Bb.s. Length of Test Tubing Pressure	after recovery of total volume of load oil and lepth or be for full 24 hours) Producing Method (Flow, pump, gas lift, et Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure Ch Casing Pressure Ch APPROVED APPROVED APPROVED	must be equal to or exceed top allow- c.) noke Size as-MCF avity of Condensate oke Size
TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks No Change Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIA I hereby certify that the rules and Commission have been complied	CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this d Date of Test Tubing Pressure Oil-Bb.s. Length of Test Tubing Pressure	after recovery of total volume of load oil and lepth or be for full 24 hours) Producing Method (Flow, pump, gas lift, et Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure Ch Casing Pressure Ch APPROVED APPROVED APPROVED	must be equal to or exceed top allow- c.) noke Size as-MCF avity of Condensate oke Size
TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks No Change Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIA I hereby certify that the rules and Commission have been complied	CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this d Date of Test Tubing Pressure Oil-Bb's. Length of Test Tubing Pressure i regulations of the Oil Conservation with and that the information given has best time knowledge and belief.	after recovery of total volume of load oil and lepth or be for full 24 hours) Producing Method (Flow, pump, gas lift, et Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure Ch Casing Pressure Ch APPROVED APPROVED APPROVED	must be equal to or exceed top allow- c.) noke Size as - MCF avity of Condensate oke Size
TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks No Change Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIA I hereby certify that the rules and Commission have been complied	CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this d Date of Test Tubing Pressure Oil-Bb.s. Length of Test Tubing Pressure	after recovery of total volume of load oil and depth or be for full 24 hours) Producing Method (Flow, pump, gas lift, et Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure Ch OIL CONSERVATION APPROVED APPROVED APPROVED TITLE SUPPLINATION APPROVED APPROVED TITLE SUPPLINATION APPROVED APPROVED APPROVED APPROVED TITLE SUPPLINATION APPROVED APP	must be equal to or exceed top allow- c.) noke Size avity of Condensate oke Size ON COMMISSION 9 19
TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks No Change Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIA I hereby certify that the rules and Commission have been complied	CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this d Date of Test Tubing Pressure Oil-Bb's. Length of Test Tubing Pressure i regulations of the Oil Conservation with and that the information given has best time knowledge and belief.	after recovery of total volume of load oil and lepth or be for full 24 hours) Producing Method (Flow, pump, gas lift, et Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure Ch OIL CONSERVATION APPROVED APRIL 1 19 BY TITLE This form is to be filed in comp	avity of Condensate oke Size ON COMMISSION 19 11 11 11 11 11 11 11 11 1
TEST DATA AND REQUEST OII. WELL Date First New Oil Run To Tanks No Change Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIANT I hereby certify that the rules and Commission have been complied above is true and complete out	CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this d Date of Test Tubing Pressure Oil-Bb's. Length of Test Tubing Pressure i regulations of the Oil Conservation with and that the information given has best time knowledge and belief.	after recovery of total volume of load oil and depth or be for full 24 hours) Producing Method (Flow, pump, gas lift, et Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure Ch OIL CONSERVATION APPROVED APPROVED APPROVED TITLE SUPPLINATION APPROVED APPROVED TITLE SUPPLINATION APPROVED APPROVED APPROVED APPROVED TITLE SUPPLINATION APPROVED APP	must be equal to or exceed top allow- c.) noke Size avity of Condensate oke Size ON COMMISSION 19 1104. for a newly drilled or deepened

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I. II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply

RECEIVED

MAR 1 4 1979

DIL CONSERVATION COMM.

BOOKS, N. M.