

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
PRORATION OFFICE	
OPERATOR	

WELL RECORD

NAME OF WELL: AMERICAN PETR CORP.
FROM: AMOCO PRODUCTION CO.
TO: AMOCO PRODUCTION CO.
EFFECTIVE: 2-1-71

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLYPan American Petroleum Corporation
(Company or Operator)H. I. Bump
(Lessee)Well No. 21, in SE $\frac{1}{4}$ of 15 $\frac{1}{4}$, of Sec. 10, T. 19-S, R. S-2, NMPM.
Hotchkiss Pool, 19a County.Well is 1930 feet from North line and 570 feet from East line
of Section 10. If State Land the Oil and Gas Lease No. is _____Drilling Commenced 7-31, 19 62. Drilling was Completed 8-7, 19 62Name of Drilling Contractor Cactus Drilling Co.Address San Angelo, TexasElevation above sea level at Top of Tubing Head 3607' RIB. The information given is to be kept confidential until
Not confidential, 19 _____

OIL SANDS OR ZONES

No. 1, from 4116 to 4168 No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.
No. 2, from _____ to _____ feet.
No. 3, from _____ to _____ feet.
No. 4, from _____ to _____ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-5/8"	24#	New	393	Guide			Tap 200
4-1/2"	11.6#	New	4193	Guide		4116-4168	Oil Striking

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12"	8-5/8"	404	225	Pump Plug		
7-7/8"	4-1/2"	4160	275	Pump Plug		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Interval 4116-4168, 500 gallons acid and 8-2-F w/30,000 gal oil containing 1/2 - 3/4# sand/gal.Result of Production Stimulation PT - Pumped 29 BO x 0 BWDepth Cleaned Out 25 - 4160

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used fromfeet tofeet, and fromfeet tofeet.
Cable tools were used fromfeet tofeet, and fromfeet tofeet.

PRODUCTION

Put to Producing....., 19.....

OIL WELL: The production during the first 24 hours was.....barrels of liquid of which.....% was
was oil;% was emulsion;% water; and.....% was sediment. A.P.I.
Gravity.....

GAS WELL: The production during the first 24 hours was.....M.C.F. plus.....barrels of liquid Hydrocarbon. Shut in Pressure.....lbs.

Length of Time Shut in.....

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy.....	T. Devonian.....	T. Ojo Alamo.....
T. Salt.....	T. Silurian.....	T. Kirtland-Fruitland.....
B. Salt.....	T. Montoya.....	T. Farmington.....
T. Yates.....	T. Simpson.....	T. Pictured Cliffs.....
T. 7 Rivers.....	T. McKee.....	T. Menefee.....
T. Queen.....	T. Ellenburger.....	T. Point Lookout.....
T. Grayburg.....	T. Gr. Wash.....	T. Mancos.....
T. San Andres.....	T. Granite.....	T. Dakota.....
T. Glorieta.....	T.	T. Morrison.....
T. Drinkard.....	T.	T. Penn.....
T. Tubbs.....	T.	T.
T. Abo.....	T.	T.
T. Penn.....	T.	T.
T. Miss.....	T.	T.

FORMATION RECORD

[illegible]

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator.....
Original Signed by.....
Name..... V. E. STAIN.....
Address.....
Position or Title.....
(Date).....