DISTRIBUTION						
BANTA FE						
FILE						
U.S.G.S.			_			
LAND OFFICE			_			
	OIL					
TRANSPORTER	GAS					
PROBATION OFFI	CE					
PROBATION OFFI	се се					

N" W MEXICO OIL CONSERVATIC ' COMMISSION (Form C-104) Santa Fe, New Mexico

REQUEST FOR (OIL) - (GAS) ALLOWAPLE

(Deviation Surveys on Back Side)

New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

ed into th	te stock tani	is. Gat mus	Hobbs, New Mexico (Date) (Date)
			(Fince)
E ARE F	HEREBY R	EQUESTI	NG AN ALLOWABLE FOR A WELL KNOWN AS:
~	\sim		Well No. 27 , in SE 1/4 ME 1/4, (Lease)
גע (CC) א	Sec.	10	., T. 19-S. , R. 38-E. , NMPM., Hobbs Pool
	Løe.	····	County. Date Spudded. 7-31-63 Date Drilling Completed 8-7-63 Elevation 3609 RDB Total Depth 180 PBTD
Plea	se indicate l	ocation:	Top Oil/Gas Pay 4116! Name of Frod. Form. Grayburg
D	C B	A	Top Oil/Gas PayName St Field. For
ע		•	PRODUCING INTERVAL -
			Perforations 4116-4163', sendril various intervals
E	F G	🚓 H	Depth Depth Open Hole Casing Shoe 4180
L	K J	I	OIL WELL TEST - Choke
-	~ 0	±	Natural Prod. Test:bbls.oil,bbls water inhrs,min. Size
			Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke_
M	NO	P	load oil used): 29 bbls.oil, 0 bbls water in 24 hrs, min. Size Pup
			GAS WELL TEST -
		PP 74mor	
	N x 990'		
ubing ,Ca	sing and Cen	enting Reco	Method of Testing (pitot, back pressure, etc.):
Sure	Feet	Sax	Test After Acid or Fracture Treatment:MCF/Day; Hours flowed
			Choke SizeMethod cf Testing:
8-5/8"	404	225	
4-1/2"	4130	275	Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 500 gal acid; S=0=F 30,000 gal oil w/1/2=3/4" =n/gel
4-1/2	44.00		Date first new
2"	4119		Casing Tubing Date first new Fress. Press. oil run to tanks 9-14-63
	-+	†	Shell Pipe Line Co.
			Gas Transporter Phillips Petroleum Corp.
	ţ		Gas Transporter
lemarks:.		•••••	
· · • • • • • • • • • • • • • • • • • •			
I her	eby certify	that the in	formation given above is true and complete to the best of my knowledge.
hereard			
rhbroveg.		••••••	Original Signed by.
-	TIL CONSI	TIO	V. E. STALEY
C			
	4		Title Area Superintendent
Jy S	~	••••••	Send Communications regarding were we
Title	-		Name. V. E. Staley
			Box 63 - Hobbs, New Nextco - 98240

	DEVIATION SURVEYS				
Dept	<u>n</u>	Degrees Off			
404		1/4			
2417		1-1/4			
3042		1-1/2			
339 8		1-1/4			
3632		1-1/4			
3865		1			
4025		3/4			
41.26		3/4 3/4			
4130	TD	- - -			

The above surveys are true and correct to the best of my knowledge and belief,

V. 2. Staley Area Superintendent

Sworn and subscribed to, this the 16th day of September, 1963.

3-8-64 My Commission Appires

G. D. Durham, Netsry Fublic in and for Lea County, New Mercice Did

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