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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
<b>E-1638</b>	

## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator		<b>West Pearl Queen Unit 3/</b>
3. Address of Operator		8. Farm or Lease Name
<b>Gulf Oil Corporation</b>		
4. Location of Well		9. Well No.
UNIT <b>I</b> <b>2310</b> FEET FROM THE <b>South</b> LINE AND <b>990</b> FEET FROM		<b>22-90</b>
<b>East</b> LINE, SECTION <b>31</b> TOWNSHIP <b>19-S</b> RANGE <b>35-E</b> NMPM.		10. Field and Pool, or Wildcat
		<b>Pearl Queen</b>
15. Elevation (Show whether DF, RT, GR, etc.)		12. County
<b>3720 OL</b>		<b>Lea</b>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
ILL OR ALTER CASING <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER <input type="checkbox"/>	

**CO, Perforated, acidized & frac treated**

16. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

**5004' TD.**

Cleaned out to TD. Treated open hole interval with 1000 gallons of 15% NE acid. Break down pressure 3200#, treating pressure 2150#, ISIP 1150#, after 5 min 1000#. AIR 2.5 bpm. Perforated 4-1/2" liner at 4886-91' with 4 JHFF. Spotted 250 gallons of 15% NE double inhibited acid across new perforations. Frac treated new perforations with 5000 gallons of gelled water containing 1/2 to 2# SPG. Flushed with 185 barrels of water. Max pressure 2750#, min pressure 2400#, ISIP 2100#, after 5 min 1600#. Ran tubing, rods and pump and returned well to production.

17. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

ORIGINAL SIGNED BY  
SIGNED G. D. BORLAND TITLE Area Production Manager DATE March 16, 1965

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: