

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPlicate\*  
(Other instructive reverse side)Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC 071900(a)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Lea 6015 ARC Federal

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT  
West Teas, Yates/ & 7 R11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 9 T20S, R33E

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Atlantic Richfield Company

3. ADDRESS OF OPERATOR

P. O. Box 1978, Roswell, New Mexico 88201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

330' FSL &amp; 1980' FWL (Unit letter N)

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3532' DF

12. COUNTY OR PARISH

Lea

13. STATE

N.M.

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON\*

CHANGE PLANS

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Set CIBP in 5" liner at 3160' and capped w/10' of cement to 3150'. Perforated w/one 0.48" JS at 3085, 3087, 3089, 3094, 3096, 3099, 3103, 3107 & 3113'. Treated w/500 gallons 15% HCl acid. Well produced 69 BW, no oil in 24 hrs. Set CIBP at 3045'. Perforated w/one 1/2" JS @ 2980, 2981, 2986, 2991, 2997 & 3001' and treated w/350 gal 15% HCl acid. Well swabbed dry. Treated w/1000 gal 15% HCl & 20,000 gal water containing 20,000# 20/40 sand. AIR 17.1 BPM @ 3200#. Put well on rod pump and tested 1 to 4 BWPD, no oil. Presently negotiating for business lease to hold this well for future salt water disposal operations.

18. I hereby certify that the foregoing is true and correct

SIGNED

*P.D. Sletcher*

TITLE

Dist. Drilling Supervisor

DATE

12/30/70

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

ACCEPTED FOR RECORD

JAN 4 1971

\*See Instructions on Reverse Side

U. S. GEOLOGICAL SURVEY  
HOBBS, NEW MEXICO