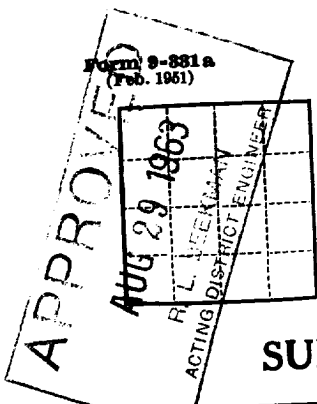




(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office **Las Cruces**
Lease No. **25 071900-4**
Unit **Federal Land 0215 AND**
RECEIVED

AUG 30 1963

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO ABANDON WELL	Report of casing liner, perforating, shooting and well completion

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Well No. **2** is located **100** ft. from **S** line and **1000** ft. from **W** line of sec. **9**
SW/4 Sec. 9
(4 Sec. and Sec. No.) (Twp.) (Range) (Meridian) **New Mexico**
Undeveloped (Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is _____ ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

1200' - Cemented 1 1/2" of 9" OD 1 1/2" J-55 liner from 2075 to 1150 w/100 lbs reg cement 25 gal. Completed at 11:00 AM 8-4-63. Cement circulated, 100.
Tested casing w/100 lbs pump pressure for 30 min. tested oil on downcast. Jet perforated 9" liner 1150-1160 & 1160-1165 w/100 lbs 1 1/2" holes. Run 5" tubing to 1150 w/packer at 1160. Had acid washed packs 1150-1160 w/100 gals. HCl from 1150, HCl from 1160, and rate 10 MFL. Switched day, pulled up & packed. Switched same treated packs 1150-1160 w/1000 gals. acidified oil & HCl from 1150 the same. HCl from 1160, HCl from 1160, and rate 10, 1 MFL. Switched & recovered land oil & planned well on pump 8-11-63.
1200' - On potential test - 22 hrs casing 6:00 AM 8-11-63, pumped 20 this now 20.0 gravity oil & 1 MFL. American water in 22 hrs. Oil: 100%, for a 24 hour estimated potential of 20 MFL. Completed at top of oil, of 10 this oil per day.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company **Simular Oil & Gas Company**
Address **510 E Broadway**
Alamo, New Mexico

RECEIVED
AUG 23 1963
By **U. S. GEOLOGICAL SURVEY**
Title **Dist. Eng.**
ALAMO, NEW MEXICO

Original: 1 set, 1 set, 1 set, 1 set