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NEW MEXICO OIL CONSERVATION COMMISSION

(Form C-104)
Revised 7/1/57

Santa Fe, New Mexico

REQUEST FOR (OIL) - (GAS) ALLOWABLE

(Deviation Surveys on Back Side)

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico August 22, 1963
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Pan American Petroleum Corp. U. N. Terry Tr. 1 (R/A Well No. 28, in SW 1/4 SE 1/4,
(Company or Operator) (Lease)
0, Sec. 9, T. 19-S, R. 38-E, NMPM, Hobbs Pool
Unit Letter

Lea

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

County. Date Spudded 7-19-63 Date Drilling Completed 7-27-63
Elevation 3611' RDB Total Depth 4150' PBD 4148'

Top Oil/Gas Pay 1075' Name of Prod. Form. Grayburg

PRODUCING INTERVAL -

Perforations 1075'-1135' Various intervals
Open Hole Depth 4150' Depth Casing Shoe 4146' Tubing

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke
Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 94 bbls. oil, 0 bbls water in 24 hrs, min. Size Choke prep

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, sand): 500 gal acid; 5-6-7 20,000 gal oil; 1500 lb, 3000 lb beads

Casing Tubing Date first new 8-18-63
Press. oil run to tanks

Oil Transporter Shell Pipe Line Corp

Gas Transporter Phillips Petroleum Corp.

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: 19

Pan American Petroleum Corporation

Original Signed by:
V. E. STALEY

By: (Signature)

Title Area Superintendent

Name V. E. Staley

Box 63 - Hobbs, N.M.

OIL CONSERVATION COMMISSION

By:

Title

SAVING THE WORLD


DEPTH

DEPTH OFF

400	1/4
2454	1-1/2
2734	1-1/2
2958	1-1/4
3190	3/4
3370	1-1/2
3775	1-1/4
3956	1-1/2
4071	1-5/4

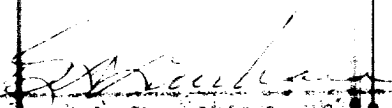
4050 TD

The above are true and correct to the best of my knowledge and belief.


V. A. Staley
Area Superintendent

Sworn and subscribed to this the 12nd day of August, 1963.

August 9, 1964
My Commission Expires


G. B. Durham, Notary Public for
and for Lea County, New Mexico