## NEW M CO OIL CONSERVATION COMMIS N Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

## REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to-which Form C-104 was tent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Cas must be reported on 15.025 psia at 60° Fahrenheit.

			•			Sextico	September 9, 1963		
ME AOE I	UCDEDV DI	earesti	NC AN ALLO	(Place) LOWABLE FOR A WELL KNOWN AS:			(Date)		
		•					MILT .	, <b>W</b>	
(Ca	ompany or Ope	rator)	A A A A A A A A A A A A A A A A A A A	(Lease		, in		4	
Unit La	Sec.	26	., T20.8	., R <b>34</b>	<b>E</b> , NMPM.,	Lynch	•••••••••••••••••••••••••••••••••••••••	P00	
<b>.</b>			County. Date	e Spudded	8/25/63	Date Drilling	Completed	8/30/63	
Please indicate location:			Elevation	3694 KB		Depth 3730	PBTD	3680	
ר ח	C B	T	Top Oil/Gas P	<sub>ay 361</sub>	Name of	of Prod. Form.	Yates		
<b>x</b> <sup>D</sup>		^	PRODUCING INT	ERVAL -					
			Perforations	3614	-18, 3620-24,	3628-31 2 Ji	iP <b>r</b>		
E	F G.	H			Depth Casing		Depth Tubing	3576	
						9 0.100	rdbirity		
L	K J	I	OIL WELL TEST					Choke	
			Natural Prod.	Test:	bbls.oil,	bbls water in	hrs,hrs,	min. Size_	
M	N O	<del></del>	Test After Ac	id or Fractu	re Treatment (after	r recovery of volum	me of oil equa	al to volume of	
M	N O	P	load oil used	): <b>k</b> k	bbls,oil, no	bbls water in	6_hrs, _n	min. Size	
		<u> </u>	GAS WELL TEST	-					
330/N	4 330/W		Natural Prod-	Test:	MCF/Da	av: Hours flowed	Chaka (	?: _o	
•	ing and Ceme	nting Recor				_			
Size	Feet	SAX			back pressure, etc				
	1	· · · · · · · · · · · · · · · · · · ·	i		re Treatment:			flowed	
8 5/8	270	175	Choke Size	Metho	d of Testing:	<del> </del>		<del></del>	
5 1/0	2720	100	Acid or Fractu	re Treatment	: (Give amounts of	materials used, su	ch as acid, w	ater, oil, and	
5 1/2	3730	435			lease oil &				
2 3/8	3576		Casing	Tubing	OOO Date first oil run to	new Septemb	er 0 104	2	
	<del>                                     </del>		-				7, 27.	2	
			1	*	Permian Corp.			···············	
	1		Gas Transporte	r None					
Remarks:				••••		••••••••••••	••••••	************	
	See atta	chment 1	or deviation	D. BULLARA		•••••••••••••••••••••••••••••••••••••••	•••••		
	• • • • • • • • • • • • • • • • • • • •								
I hereb	y certify tha	t the info	rmation given a	bove is true	and complete to	the best of my kno	wledge.		
Approved			•	, 19	Bu	rk Royalty Co			
					1	(Company or	perator)		
OI	L CONSER	VATION	COMMISSION	J	By:	L D, much	<u></u>	•	
					•	(Signatu	re)		
Ву:	<i>f-f-</i>				Title Age	ent			
	(				Send	Communications	regarding we	ll to:	
Title		•••••	***************************************		Name. Bur	rk Reyalty Co	Dany		
						REPORTS & GAS SERV			
						3B837., NEW. WE			