

NMGSAU #1805 01-20-94 Thru 02-10-94 (Continued)

RBP to 3,750' and release BOP. TOH w/tubing and RBP. TIH w/2" SN, 1 jt. of 2-7/8" salta lined tubing, 5-1/2" x 2-7/8" Baker TAC, and 122 jts. of 2-7/8" tubing. Set SN o.e. at 3,807'. Set TAC at 3,772' w/14,000# of tension. Remove BOP and install wellhead. TIH w/2" x 1-1/4" RHBC 8' x 2' x S x 4 sucker rod pump #A-1164 on 151-3/4" sucker rods. Finish TIH w/1-3/4" x 8' pony rod, 1-3/4" x 6' pony rod and a 1-1/4" x 16' polish rod w/a 1-1/2" x 10' polish rod liner. Rod boxes and pin threads chased and lubricated w/corrosion inhibitor and oil and made up w/rod tongs. Rigged down pullin gunit and cleaned location. Rigged down pulling unit, cleaned location and resumed producing well.

Test (24 Hours): 23 BOPD, 22 BWPD, 29 MCFPD