



NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico 853
OCT 9 2 52 PM '63

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

Union Texas Petroleum Corporation
(Company or Operator)

State "A"
(Lease)

Well No. 2, in SW 1/4 of NW 1/4, of Sec. 2, T. 20-S, R. 36-E, NMPM.
Monsieut (San Andras) Pool, Lea County.

Well is 2321.9 feet from North line and 991.7 feet from West line
of Section 2. If State Land the Oil and Gas Lease No. is B-244

Drilling Commenced Aug. 19, 1963. Drilling was Completed August 28, 1963.

Name of Drilling Contractor Cactus Drilling Company

Address San Angelo, Texas

Elevation above sea level at Top of Tubing Head 3604'. The information given is to be kept confidential until 19.

OIL SANDS OR ZONES

No. 1, from 3834' to 3840' No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from - to feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-5/8"	24	New	359.7	-	-	-	Surface
5-1/2"	20 & 23	Used	4070.2	Baker	-	3834-40'	Oil String

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12-1/4"	8-5/8"	370	170	Displacement		
7-7/8"	5-1/2"	4050'	1800	Displacement		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

250 gallons of Mud Acid

Result of Production Stimulation

Depth Cleaned Out

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

Rotary tools were used from 0 feet to 4050 feet, and from _____ feet to _____ feet.
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

Put to Producing.....**October 3**....., 19**63**.

OIL WELL: The production during the first 24 hours was 146.0 barrels of liquid of which 60.3 % was oil; 5.0 % was emulsion; 31.7 % water; and 3.0 % was sediment. A.P.I. Gravity 29.2

GAS WELL: The production during the first 24 hours was.....**33.8**.....M.C.F. plus.....**0**.....barrels of liquid Hydrocarbon. Shut in Pressure.....lbs.

Length of Time Shut in.....**17 days**.....

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

T.	Anhy.....	
T.	Salt.....	
B.	Salt.....	
T.	Yates.....	2440
T.	7 Rivers.....	
T.	Queen.....	3400
T.	Grayburg.....	3610
T.	San Andres.....	3795
T.	Glorieta.....	
T.	Drinkard.....	
T.	Tubbs.....	
T.	Abo.....	
T.	Penn.....	
T.	Miss.....	

[illegible]

T. Ojo Alamo.....
T. Kirtland-Fruitland.....
T. Farmington.....
T. Pictured Cliffs.....
T. Menefee.....
T. Point Lookout.....
T. Mancos.....
T. Dakota.....
T. Morrison.....
T. Penn.....
T.
T.
T.
T.

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	923		Redbeds				
923	1925		Salt & Anhy.				
1925	3120		Anhy. & Sand				
3120	4050		Anhy. & Sand				

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

October 7, 1963

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(Date)

Company or Operator **Union Texas Petr. Corp.**

Address... **Box 1839 - Midland, Texas**

Name.....*Mike Sellers*.....

Position or Title.....**Petroleum Engineer**.....